



DELIVERING VALUE

Annual General Meeting
September 9, 2010



Disclaimer

This Presentation (the “**Presentation**”) includes forward-looking statements relating to, among other things, (a) the future financial performance and objectives of Sunshine Oilsands Ltd. (the “**Corporation**”) and (b) plans and expectations for the operation of the Corporation. These forward-looking statements are typically, but not always, identified by terminology such as “may,” “will,” “should,” “expect,” “anticipates,” “plans,” “intends,” “believes,” “estimates,” “projects,” “predicts,” “seeks,” “potential,” “continue” or other similar terminology. Forward-looking statements are inherently unreliable, and prospective investors should not rely on them. The forward-looking statements are based on the Corporation’s current expectations, assumptions, estimates and projections about future events. Actual results are subject to numerous risks and uncertainties that could cause actual results to differ materially from those expressed in a forward-looking statement as a result of numerous risk factors. The Corporation has no obligation to update or otherwise revise any forward-looking statements after the date of this Presentation or to reflect the occurrence of unanticipated events.



Assets

- Largest non-partnered land position in the Athabasca Oil Sands region
- Land holdings located exclusively in the Athabasca Region (1,021,587 acres)
- Portfolio consists of three asset groupings
 - Conventional Heavy Oil: short line of sight to cash flow
 - Cretaceous sandstone: high value, large production profile SAGD assets
 - Carbonates: substantial long term value assets
- Conventional or Thermal recovery only, no mining of resources
- No tailing ponds or mining pits



Management

- Proven track record of execution with other successful companies (Chevron, Total SA, BP, Amoco, Heritage Oil Plc, Rally Energy, Deer Creek, Connacher and Flint)
- Divisional leaders in place (200 years experience)
- Proven operations experience in numerous hydrocarbon plays including conventional heavy oil (Britnell) , cretaceous sandstone (Joslyn, Firebag, Mackay, Great Divide) and carbonate reservoirs (Issaran Field, Egypt)



Plan

- Establish short line of sight to production and cash flow (Muskwa)
- Increase recoverable barrels through cost effective delineation
- Stage development of our cretaceous production assets
- Execute Harper Carbonate Pilot and continue to increase our carbonate upside
- Maintain an efficient and transparent capital structure



Execution

- Raised \$124 Million in equity financings
- Received ERCB approval for the Muskwa development plan
- Received ERCB approval for the Harper carbonate pilot
- Completed Winter 2009/10 drilling program (20 wells)
- Confirmed heavy oil mobility in Muskwa
- Submitted a 10,000 bbl/d application for West Ells Phase 1
- Updated GLJ report taking into account our most recent seismic and drilling programs
- Completed Muskwa all season access road
- Completed Muskwa Pad 1 drilling – 5 wells



Operational Results

June 12, 2009

- PIIP – 8.9 Billion bbls
- Cont. Best – 1.3 Billion bbls
- 3P reserves – 0 bbls
- Development Plan – 184,000 bbl/d

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- PIIP – 43.8 Billion bbls
- Cont. Best – 2.2 Billion bbls
- 3P reserves – 70 Million bbls
- Development Plan – 203,000 bbl/d



Shareholder Value

June 12, 2009

- PV10 Cont. Best – \$2.0 Billion
- PV10 3P – \$0
- Capital raised to date – \$95 Million
- Debt – \$30.5 Million
- Cash – \$0

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- PV10 Cont. Best – \$3.1 Billion
- PV10 3P – \$209 Million
- Capital raised to date – \$219 Million
- Debt – \$0
- Cash – \$60 Million

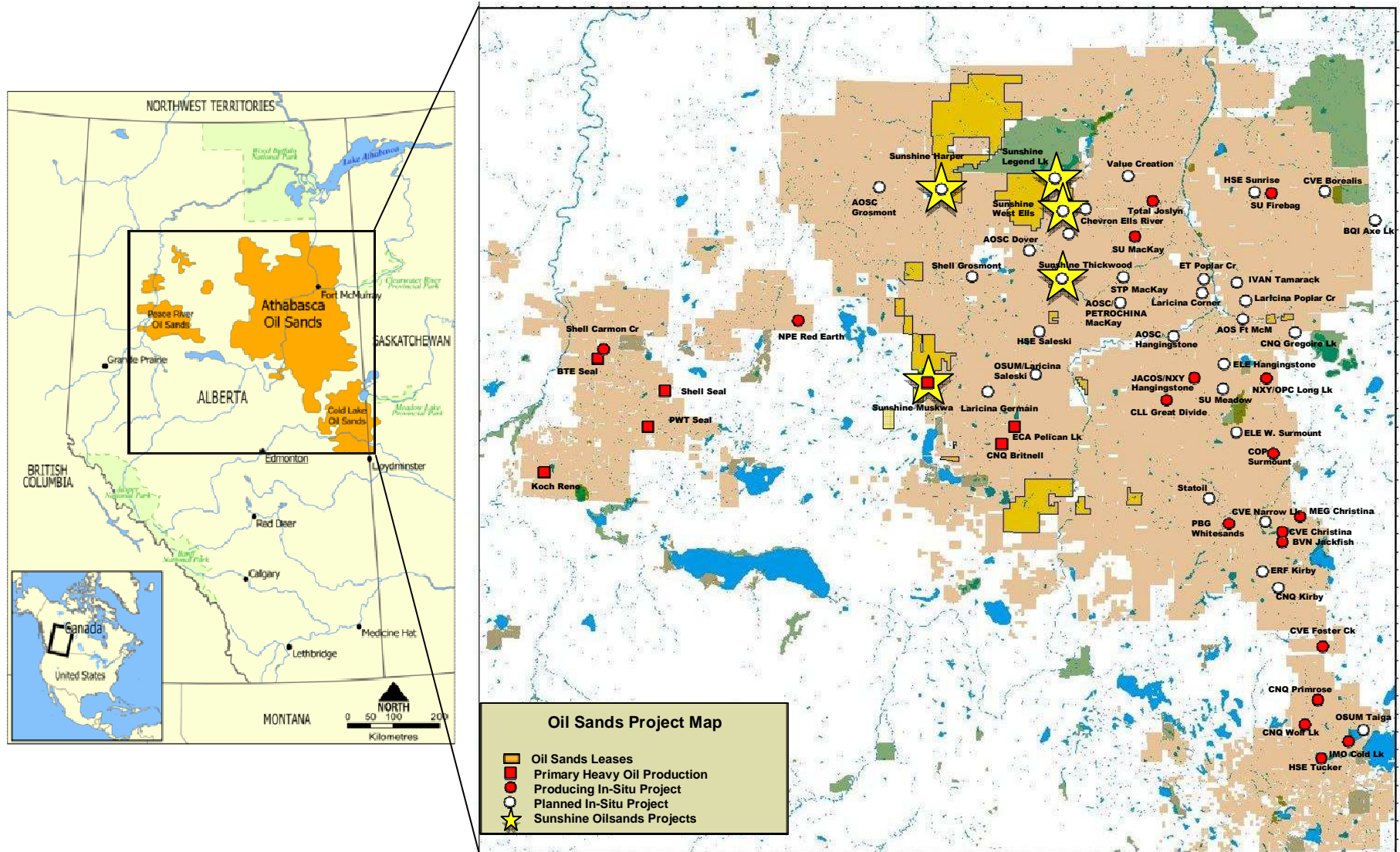


Futures Milestones

- Muskwa area primary production programs are underway
- Harper Pilot commencement; Late 2010
- 2010/11 Winter Delineation Program; 200 locations surveyed
- Legend Lake & Thickwood 10,000 bbl/d Commercial SAGD Applications



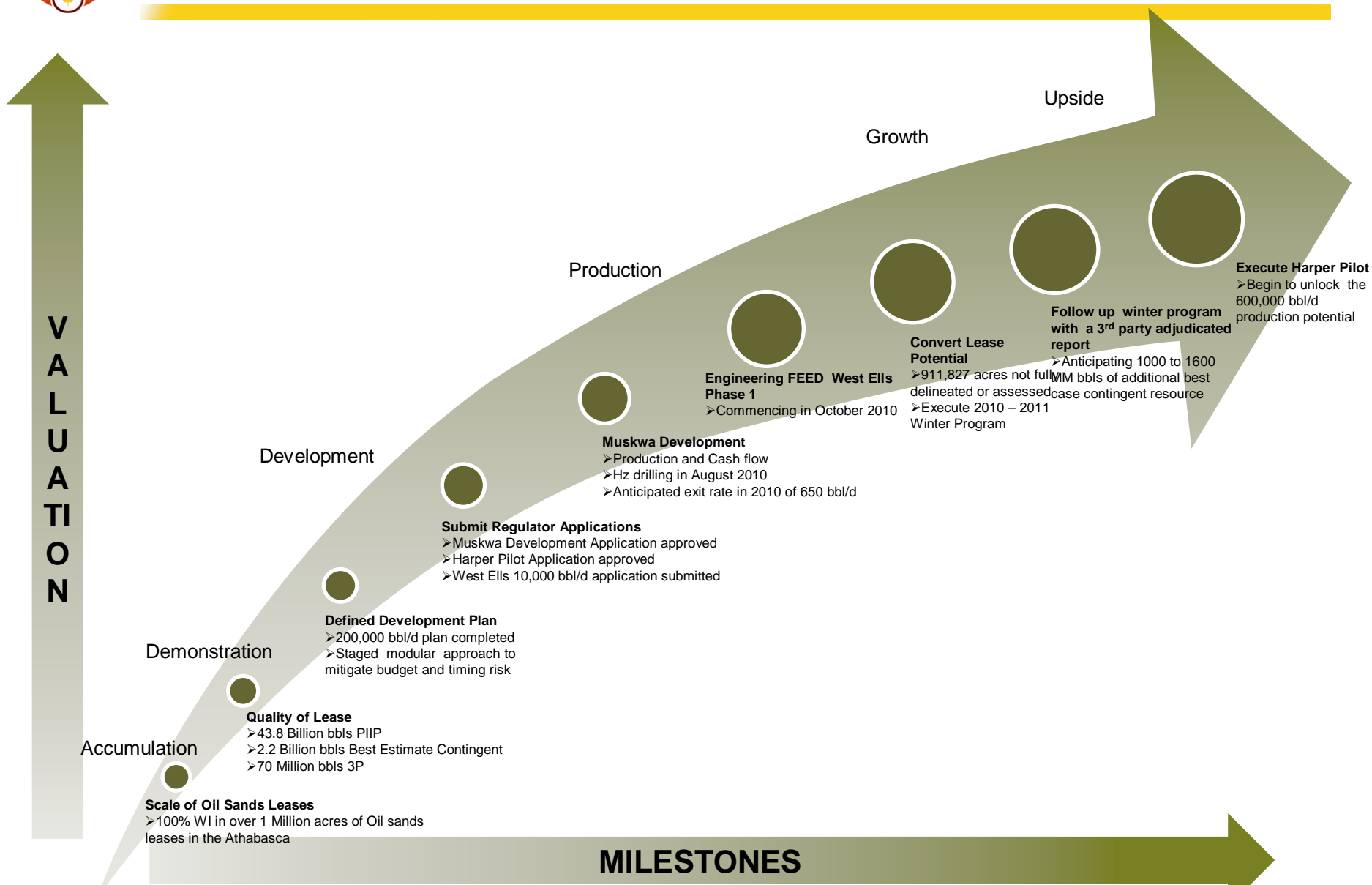
Oil Sands Project Map



Source: GeoScout February 2010



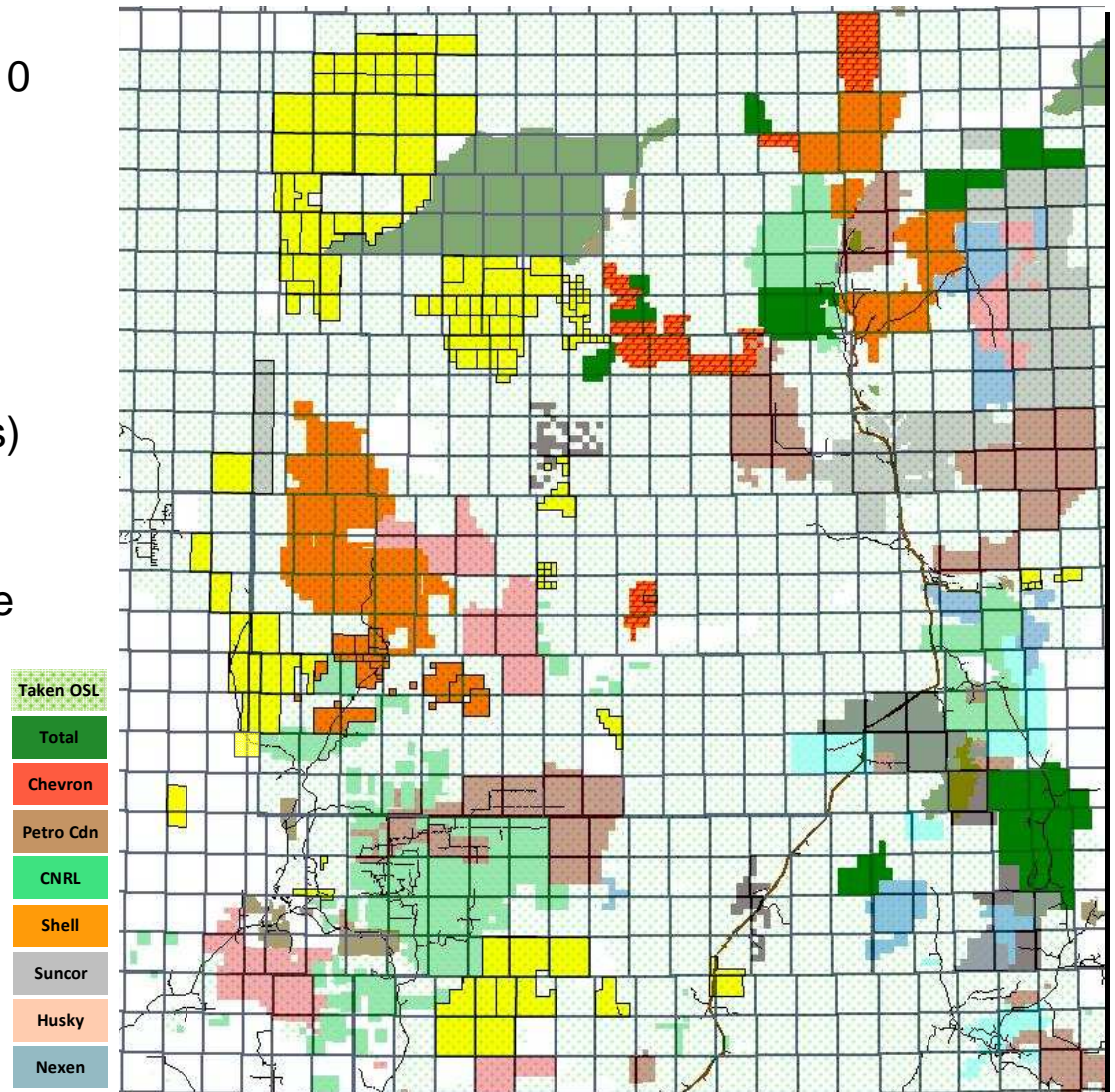
Value Considerations





Lease Holdings

- GLJ resource estimate July 1, 2010
 - 43.8 Billion PIIP
 - 2.2 Billion Best Estimate Contingent (\$3.1 Billion BT PV10%)
 - 70 Million 3P (\$209 Million BT PV10%)
- 1,021,587 Acres (1,596.2 sections)
 - 7 Primary Areas
 - 100% ownership and operatorship
- Vast inventory of land provides the Corporation with optionality
- Area participants include Shell, Husky, CNRL, Total, Suncor, Chevron, Athabasca Oil Sands & Imperial Oil





Sunshine's Assets

- Largest non-partnered land position in the Athabasca Oil Sands region
- Strategically targeted acquisitions have established a diversified international scale oil sands portfolio
- Three significant asset groups
- Well defined growth plan for primary production and for 100% in-situ development
- Stable multi-decade production profiles
- Resource size, quality and diversity provides multiple opportunities to enhance value



Development

- Management estimates ultimate production potential of 200,000 bbl/d in cretaceous SAGD sands and additional upside in excess of over 600,000 bbl/d in carbonates with potential for production sustaining at these levels for decades without decline
- Significant land and resource base currency for technology and strategic partnerships
- Additional delineation drilling is expected to add material barrels to reserves and resource estimates



Capital Structure

- Financial strength and flexibility: Sunshine has raised total capital of \$219 million to date
- No debt
- \$60 Million in cash
- Subject to market conditions, the Company intends to proceed with an Initial Public Offering in 2011 to complete the external capital funding requirements necessary to execute the full development of projects and to create liquidity for investors



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Definitions

- **Contingent Resources** are those quantities of petroleum estimated, as of a given date, to be potentially recoverable from known accumulations using established technology or technology under development, but which are not currently considered to be commercially recoverable due to one or more contingencies. Contingencies may include factors such as economic, legal, environmental, political, and regulatory matters, or a lack of markets. It is also appropriate to classify as contingent resources the estimated discovered recoverable quantities associated with a project in the early evaluation stage. Contingent Resources are further classified in accordance with the level of certainty associated with the estimates and may be sub classified based on project maturity and/or characterized by their economic status.
- **Prospective Resources** are those quantities of petroleum estimated, as of a given date, to be potentially recoverable from undiscovered accumulations by application of future development projects. Prospective resources have both an associated chance of discovery and a chance of development. Prospective Resources are further subdivided in accordance with the level of certainty associated with recoverable estimates assuming their discovery and development and may be sub classified based on project maturity.
- The range of uncertainty of estimated recoverable volumes may be represented by either deterministic scenarios or by a probability distribution. Resources should be provided as low, best, and high estimates as follows:
 - **Low Estimate:** This is considered to be a conservative estimate of the quantity that will actually be recovered. It is likely that the actual remaining quantities recovered will exceed the low estimate. If probabilistic methods are used, there should be at least a 90 percent probability (P90) that the quantities actually recovered will equal or exceed the low estimate.
 - **Best Estimate:** This is considered to be the best estimate of the quantity that will actually be recovered. It is equally likely that the actual remaining quantities recovered will be greater or less than the best estimate. If probabilistic methods are used, there should be at least a 50 percent probability (P50) that the quantities actually recovered will equal or exceed the best estimate.
 - **High Estimate:** This is considered to be an optimistic estimate of the quantity that will actually be recovered. It is unlikely that the actual remaining quantities recovered will exceed the high estimate. If probabilistic methods are used, there should be at least a 10 percent probability (P10) that the quantities actually recovered will equal or exceed the high estimate.
- This approach to describing uncertainty may be applied to reserves, contingent resources, and prospective resources. There may be significant risk that sub-commercial and undiscovered accumulations will not achieve commercial production. However, it is useful to consider and identify the range of potentially recoverable quantities independently of such risk.
- All resources and financial calculations related to the resources have not been risked for chance of development or, in the case of prospective resources, chance of discovery.
- Resource estimates presented here-in represent the sum of contingent and prospective resources. Approximately 93% of sunshine's resources are classified as contingent.