



HKSE Stock Code: 2012

Sunshine Oilsands Ltd.

August 2012





Disclaimer

This presentation (the "**Presentation**") contains forward-looking information relating to, among other things, (a) the future financial performance and objectives of Sunshine Oilsands Ltd. (the "**Corporation**") and (b) plans and expectations of the Corporation. Such information may be identifiable by the terminology used, such as, but not limited to "plan," "anticipate," "predicts", "projects", "believes", "seeks", "intends," "expects," "estimate," "budget," "forecast," "will," "may," "should," "would," or other similar wording. The forward-looking statements are based on the Corporation's current expectations, assumptions, estimates and projections about future events. The forward-looking information is subject to numerous known and unknown risks, uncertainties, and other factors, most of which are beyond the control of the Corporation, which may cause actual results, levels of activity and achievements to differ materially from those expressed or implied by such information. Readers and prospective investors are cautioned not to place undue reliance on any forward-looking information contained in this Presentation. The Corporation undertakes no obligation to update or revise forward-looking information contained in this Presentation, whether as a result of new information, future events, or disclose the occurrence of unanticipated events or otherwise. All information and material included in this Presentation is current unless otherwise stated. **Please be cautioned that all forward-looking information contained in this Presentation is expressly qualified by this cautionary statement.**



Highlights

- One of the largest holders of Oil Sands Leases in the Athabasca Region with 1.2 million acres
- We are a Major Holder of Oil Sands Resources with ~70 Billion Barrels of Total Petroleum-Initially-in-Place, targeting 200,000 bbl/d Production from our first three project areas and 1 million bbl/d Capability
- Our Management and Technical Teams Have Extensive Experience in Oil Sands Project Development
- We are Supported by Several Prominent Asian Entities such as Sinopec, China Investment Corporation, Bank of China, China Life and Orient Group, as well as North American Institutions and Retail
- Pure play focused on Insitu Oil Sands
 - Canada Holds the 3rd Largest Oil Reserves in World – Represents ~52% of the World's Investible and Accessible Oil Reserves
 - Canada's Oil Sands Have Attracted Significant Investment due to its Low Geopolitical Risk, Stable Fiscal Regime and Welcoming Investment Policies
 - Oil Sands are Expected to be a Major Contributor to Global Oil Supply – ~4.2 Million Barrels per Day of Production Expected by 2025



Corporate Profile

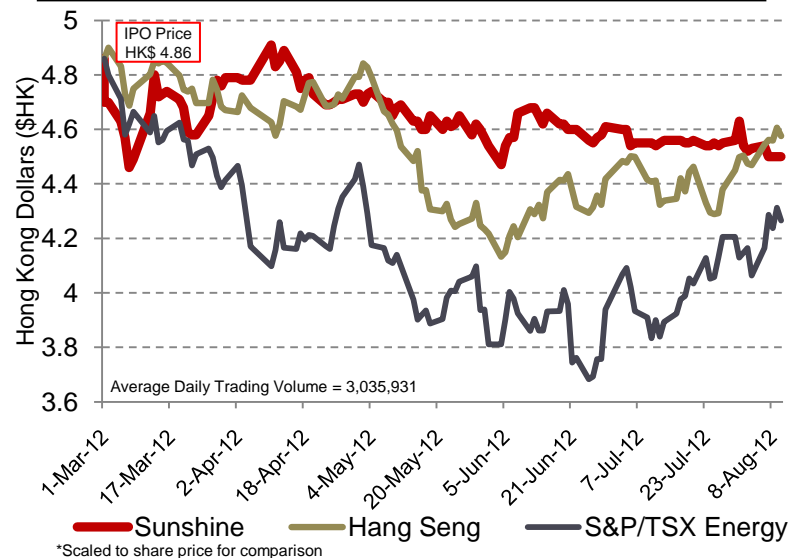
- Founded in Alberta in 2007
- Listed on the Stock Exchange of Hong Kong (Stock Code: 2012)⁽¹⁾
- Shares Outstanding⁽¹⁾: 2,863,165,955
- Market Cap: \$1.7 billion
- Enterprise Value⁽³⁾: \$1.3 billion
- PV10 P+P: \$0.918 billion
- PV10 Best Estimate Contingent Resources: \$6.880 billion

● Value Opportunity:	C\$/sh	HK\$/sh
PV10 ⁽⁴⁾ Recoverable Resource	2.73	21.36
Current Trading Price ⁽¹⁾⁽²⁾	0.58	4.50
Price/NAV	21%	

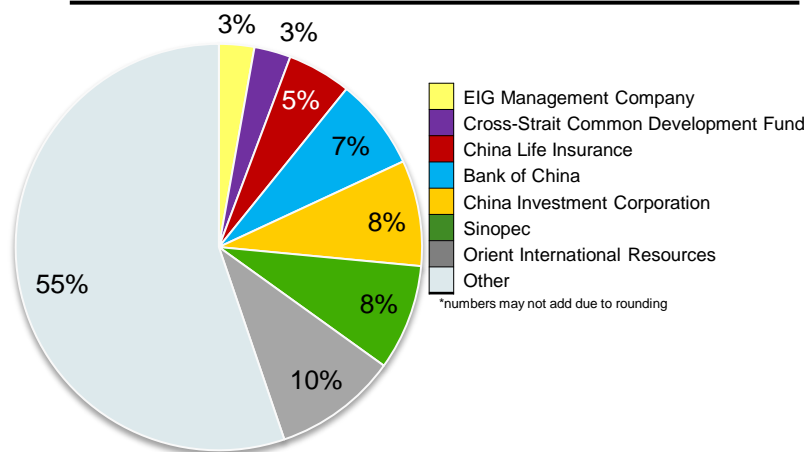
Notes

1. Stock price and shares outstanding can be found on the Stock Exchange of Hong Kong Limited website: www.hkex.com.hk 2012
2. As at August 10, 2012 – Closing Price (HKD Exchange rate of 7.823257)
3. Enterprise Value= Market Capitalization + Debt – Cash
4. Based on Sunshine's Competent Persons' Reports dated May 31 2012 All figures are denominated in C\$ millions; Recoverable Resources defined as 2P Reserves + Best Estimate Contingent Resources

Share Price Graph March 1- August 10, 2012*

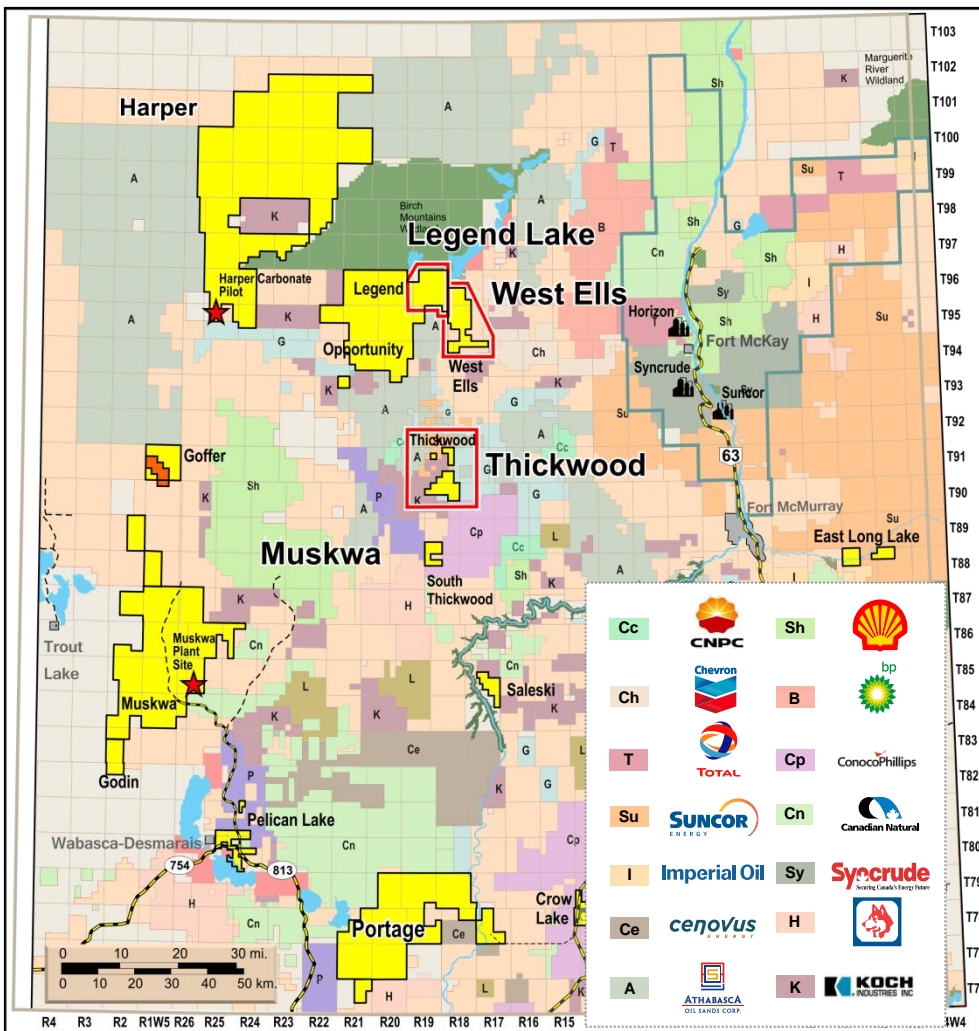


Ownership of Major Shareholders*





Resource Base Provides Significant Growth Opportunity



Sunshine's Oil Sands Leases Represent ~7% of Granted Leases in the Athabasca Oil Sands Region

- ~70 Billion Barrels of Total Oil in Place;
1.2 MM acres;
P+P Reserves 445 million bbls
+Best Estimate Contingent 4.96 billion bbls**
- Production Capacity of >1MM bbls per day**
- High Growth Portfolio of Assets Composed of Clastic and Carbonate Oil Sands**
- ~100% Ownership in All Leases (1)**
- Assets Located Close to Several High Profile International Oil Companies**
- Plans to Develop at Prudent Pace Reflecting a Strong Balance Sheet**

Notes

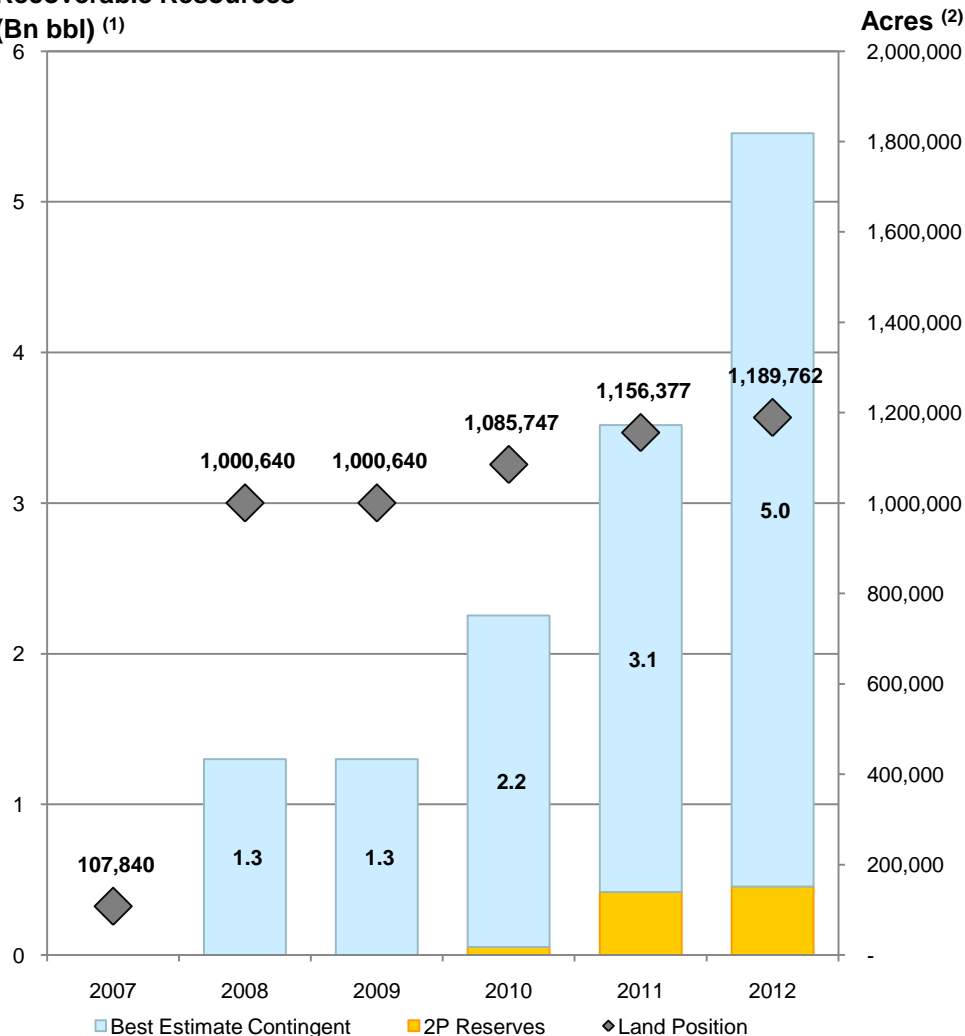
1. With the exception of shared formations which represent 0.7% of total land holdings



Operational Accomplishments

Track Record of Building Scale

Recoverable Resources
(Bn bbl) ⁽¹⁾



Source: Sunshine Oilsands Ltd.

Recent Developments

Received regulatory approval for our First 10,000 bbl/d SAGD phase at West Ells

Advancing regulatory application for a 10,000 bbl/d SAGD phase at Thickwood

Advancing regulatory application for a 10,000 bbl/d SAGD phase at Legend Lake

Progressing alliance / joint venture arrangements with Sinopec/China Investment Corp and others

Pursuing further activity at Harper Grosmont Carbonate pilot and planning Nisku/Wabamun pilot

Pursuing cold flow developments at Muskwa, Harper, Goffer, Godin and others

West Ells under construction as at June 30, 2012
Procurement of long lead equipment 100% complete
Secondary equipment 78% complete

Updated Reserve/Resource Report (May 31 2012)

Project Area EIA's (Environmental Impact Assessments) for West Ells, Legend Lake & Thickwood are underway, and detailed baseline environmental data collection is expected to be complete by Q4 2012

Note

1. Recoverable resource defined as 2P Reserves + Best Estimate Contingent Resources
2. 1 Hectare = 2.47105381 acres; we currently hold 467,969 hectares of leases (including all Oil Sands Leases and PNG Licenses)



Reserves and Resources Progression

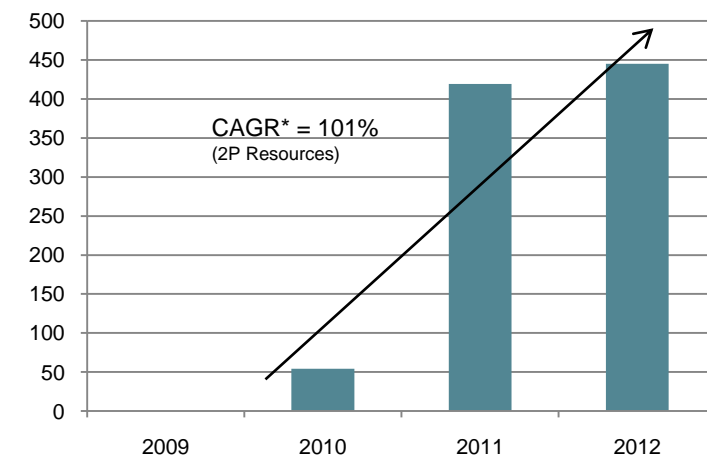
Reserves and Resources

		PV10 ⁽¹⁾	PV10/sh ⁽²⁾
1P Reserves	80 million	C\$312 million	C\$0.11
2P Reserves	445 million	C\$918 million	C\$0.32
3P Reserves	603 million	C\$1.6 billion	C\$0.56
<hr/>			
Low Estimate Contingent Resource	1.9 billion	C\$2.5 billion	C\$0.87
Best Estimate Contingent Resource	5.0 billion	C\$6.9 billion	C\$2.41
High Estimate Contingent Resource	11.4 billion	C\$19.0 billion	C\$6.64
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2P+ Best Estimate Contingent Resource	5.4 billion	C\$7.8 billion	C\$2.73 HK\$21.36

Notes

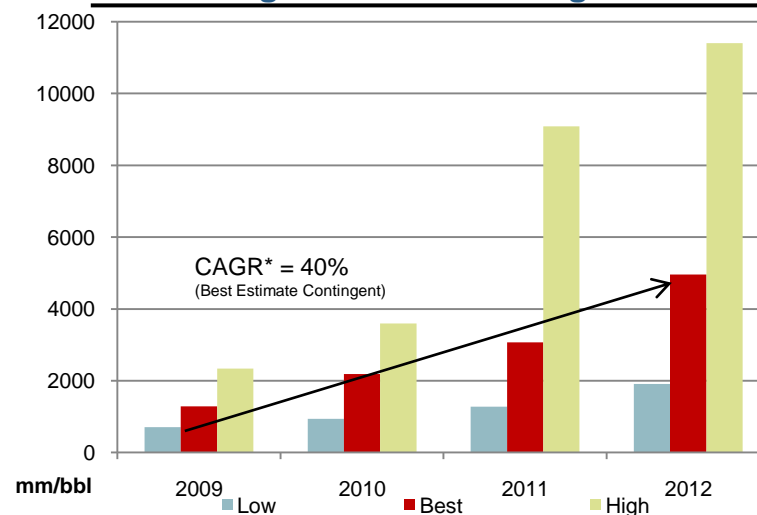
1. Based on Sunshine's Competent Persons' Reports dated May 31 2012
2. As at August 10, 2012 – Closing Price (HKD Exchange rate of 7.823257)

P+P Reserves Progression



*CAGR calculated from 2010 to 2012

Contingent Resource Progression



*CAGR calculated from 2009 to 2012



Hold ~70 Billion Barrels of Total Petroleum-Initially-in-Place

Summary of Our Asset Portfolio⁽¹⁾

Property / Asset Type	First Steam *	Ultimate Capacity * (bbl/d)	Total Petroleum-Initially-in-Place ⁽¹⁾ (MMbbl)	Recoverable Resources (MMbbl)	PV10 (C\$MM) ⁽²⁾
West Ells	2013	100,000	3,963	796	2,248
Thickwood	2015	50,000	1,403	504	756
Legend Lake	2016	50,000	1,505	598	855
Other Clastics		200,000	17,472	2,152	2,186
Total Clastics		400,000	24,677	4,050	6,045
Harper Carbonates		200,000	10,555	371	140
Other Carbonates		400,000	35,574	974	1,599
Total Carbonates		600,000	46,132	1,345	1,739
Muskwa Cold Flow	Currently Producing		70	5	14
Total Combined		1,000,000	70,876	5,400	7,798

Base Case Clastic Assets * Management Estimates for First Steam and Capacity

Note

1. Based on Sunshine's Competent Persons' Reports dated May 31 2012 All figures are denominated in C\$ millions; Recoverable Resources defined as 2P Reserves + Best Estimate Contingent Resources
2. Pre-Tax PV10% incorporate GLJ's April 2012 commodity price forecasts and D&M's April 2012 commodity price forecast



2012 Reserves and Resource Assessment

Property	Total PIIP	Reserves			Contingent Resources			Pre Tax PV10%					
		1P	2P	3P	Low Estimate	Best Estimate	High Estimate	1P	2P	3P	Low Estimate	Best Estimate	High Estimate
Clastics													
West Ells	3,963	78	141	200	300	655	978	308	474	751	817	1,774	2,702
Thickwood	1,403	-	162	236	193	342	498	-	202	467	196	554	1,089
Legend Lake	1,505	-	137	161	241	461	692	-	228	314	215	627	1,776
Pelican Lake	1,561	-	-	-	772	908	1,086	-	-	-	683	857	909
Opportunity	2,905	-	-	-	-	167	382	-	-	-	-	149	497
East Long Lake	178	-	-	-	16	30	74	-	-	-	44	122	262
Crow Lake	332	-	-	-	-	-	20	-	-	-	-	-	26
Portage	2,493	-	-	-	7	46	99	-	-	-	-	-	-
Harper	8,711	-	-	-	-	751	1671	-	-	-	-	907	3,647
Muskwa/Godin	1,624	-	-	-	81	251	473	-	-	-	95	128	268
Total Clastics	24,677	78	440	597	1,610	3,610	5,974	308	904	1,532	2,050	5,118	11,176
Carbonates													
Harper	10,556	-	-	-	-	371	1,356	-	-	-	-	140	2,626
Ells Leduc	921	-	-	-	-	158	336	-	-	-	-	372	1,082
Portage	6,070	-	-	-	300	421	1,358	-	-	-	416	905	2,130
Goffer	4,777	-	-	-	-	215	1,018	-	-	-	-	202	958
Muskwa	22,925	-	-	-	-	180	1,183	-	-	-	-	120	1,105
Saleski	596	-	-	-	-	-	125	-	-	-	-	-	29
South Thickwood	287	-	-	-	-	-	57	-	-	-	-	-	3
Total Carbonates	46,130	-	-	-	300	1,345	5,432	-	-	-	416	1,739	7,933
Conventional Heavy Oil													
Muskwa	70	2.5	4.9	6.0	-	-	-	4	14	23	-	-	-
Total Conventional Heavy Oil	70	2	5	6	-	-	-	4	14	23	-	-	-
Combined Total	70,876	80	445	603	1,910	4,955	11,406	312	918	1,555	2,466	6,857	19,109

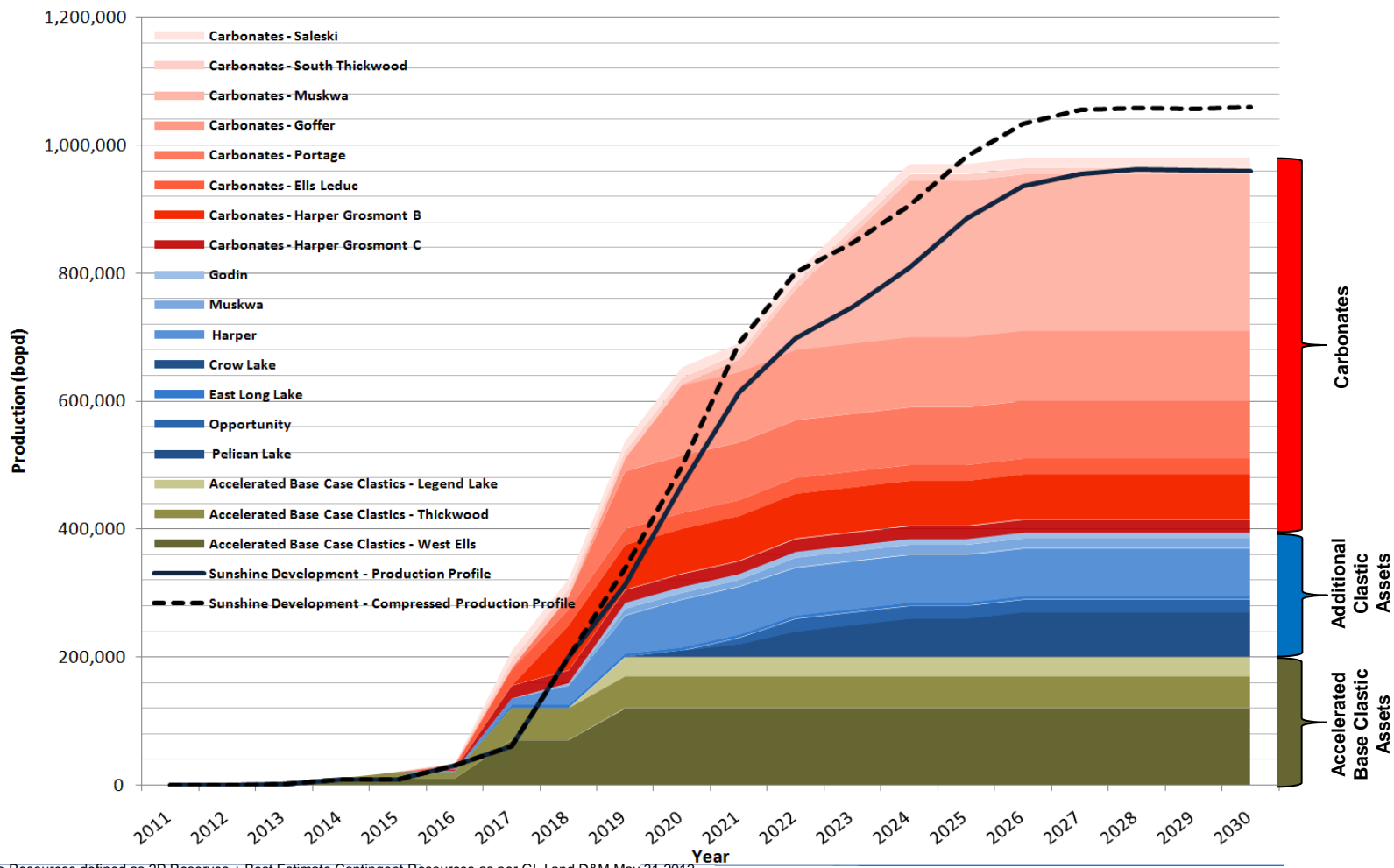
Note

- Based on Sunshine's Competent Persons' Reports dated May 31 2012 . All "Pre Tax PV10" figures are in C\$ millions;
- Pre-Tax PV10% incorporate GLJ's April 2012 commodity price forecasts and D&M's April 2012 commodity price forecast
- All Reserves and Resources are in MMbbls



Combined Capacity and Production Curves

Sunshine Development Plan - Clastics and Carbonates



Note: Recoverable Resources defined as 2P Reserves + Best Estimate Contingent Resources as per GLJ and D&M May 31 2012

The above "Combined Capacity and Production Curves" are defined as follows:

• Sunshine has identified development potential for 970,000 bopd production capacity by 2026, each project type is identified as either accelerated base case clastics, other additional clastics or carbonates. The colored segments show the production capacity of the assets;

• The Base Case Clastics at West Ells, Legend Lake and Thickwood are based on accelerated corporate development plan to reach production capacity of 200,000 bopd by 2019;

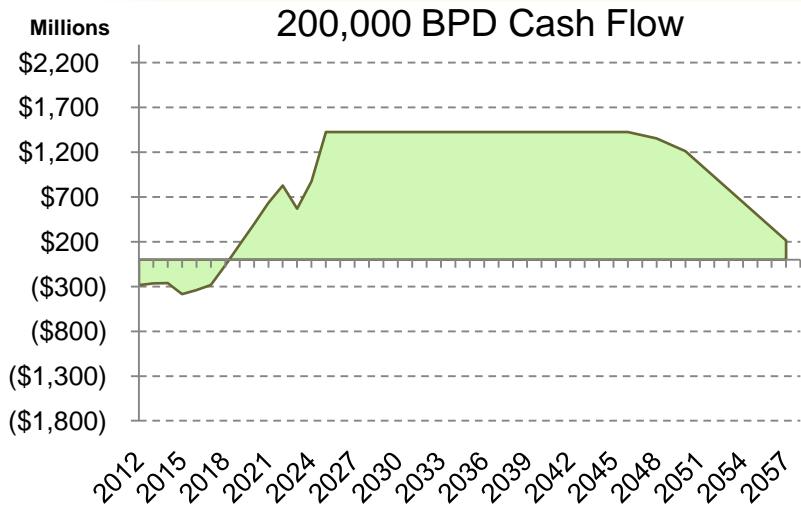
• Additional Clastic Development Assets are based on the Competent Persons best estimate contingent resource development plans, with an additional production capacity potential of 190,000 bopd by 2026;

• The Carbonate unconstrained development plan reaches production capacity of 580,000 bopd by 2024; and

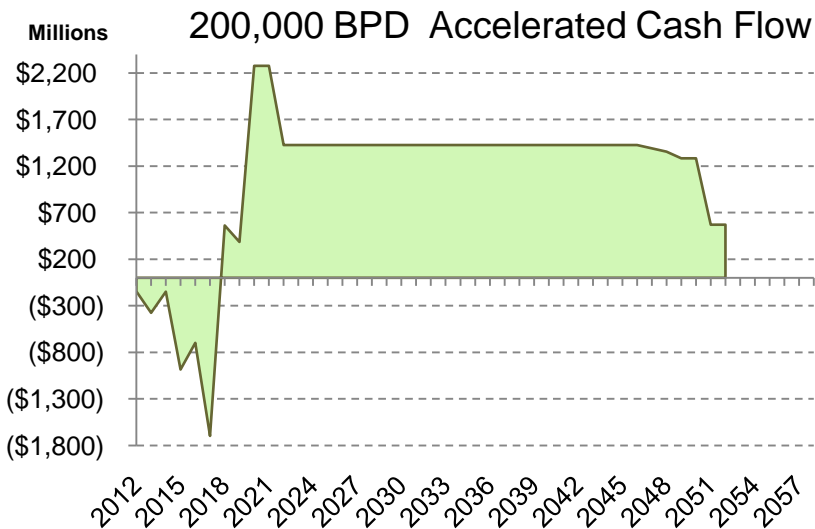
• The Solid Line represents Sunshine's production profile, and the dashed line represents how higher rates of production could be achieved if the entire "life cycle" of the base case clastic capacity and production forecast was compressed to 25 years.



Cash Flow Forecast



- Capital constrained case – Net of Capex
- 200,000 bbl/d reached by 2024
- IRR - pretax 21% (after tax 18%)
- Payout reached in 2022 (pretax)



- No capital constraints – Net of Capex
- 200,000 bbl/d by 2020
- IRR - pretax 23% (after tax 20%)
- Payout reached in 2021 (pretax)

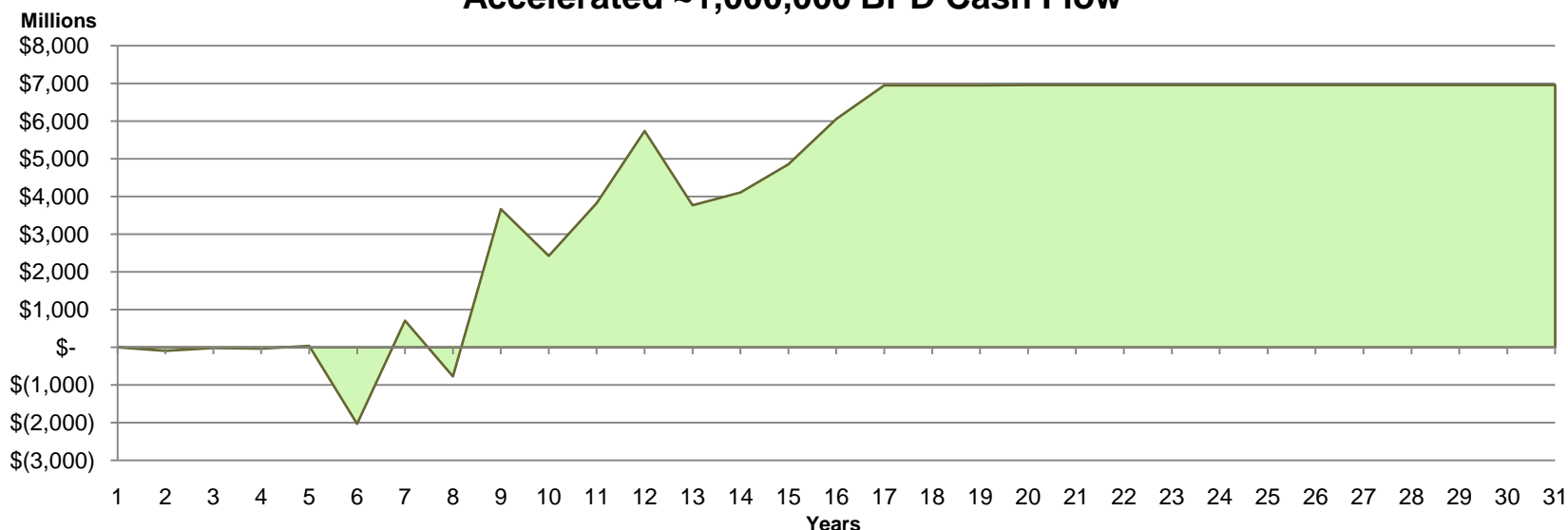
Notes

1. Assumes a US\$/C\$ exchange rate of 0.98
2. Crown royalties are based on net revenue royalty on a post-payout basis, including an average sustaining capital cost of C\$8.75/bbl
3. GLJ April 1, 2012 price deck used
4. WTI\$90 US per bbl
5. Natural gas \$5.10 AECCO
6. Heavy oil difference 18.5%



Cash Flow Forecast – Full Development Plan

Accelerated ~1,000,000 BPD Cash Flow

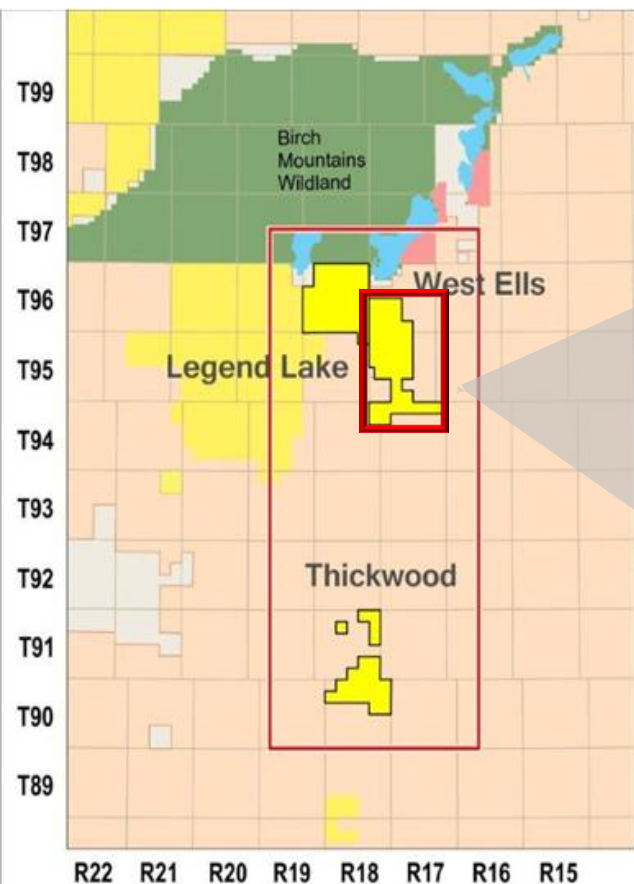


Assumptions:	
WTI - US\$	\$ 90.00
Natural gas - AECO CAD\$	\$ 5.10
Cash flow netbacks - \$/bbl:	
- pre-payout	\$ 41.37
- post-payout	\$ 29.72
Capital expenditures (\$/boe/d):	
Clastics	\$ 33,766
Carbonates	\$ 35,608
Sustaining Capital (per bbl)	\$ 10.19
Peak daily production (boe/d):	
West Ells, Thickwood & Legend Lake	200,000
Other Clastics	195,000
Carbonates	581,336
	976,336

- Notes
- Assumes a US\$/C\$ exchange rate of 0.98
 - Crown royalties are based on net revenue royalty on a post-payout basis, including an average sustaining capital cost of C\$8.75/bbl
 - GLJ April 1, 2012 price deck used
 - Heavy oil difference 18.5%



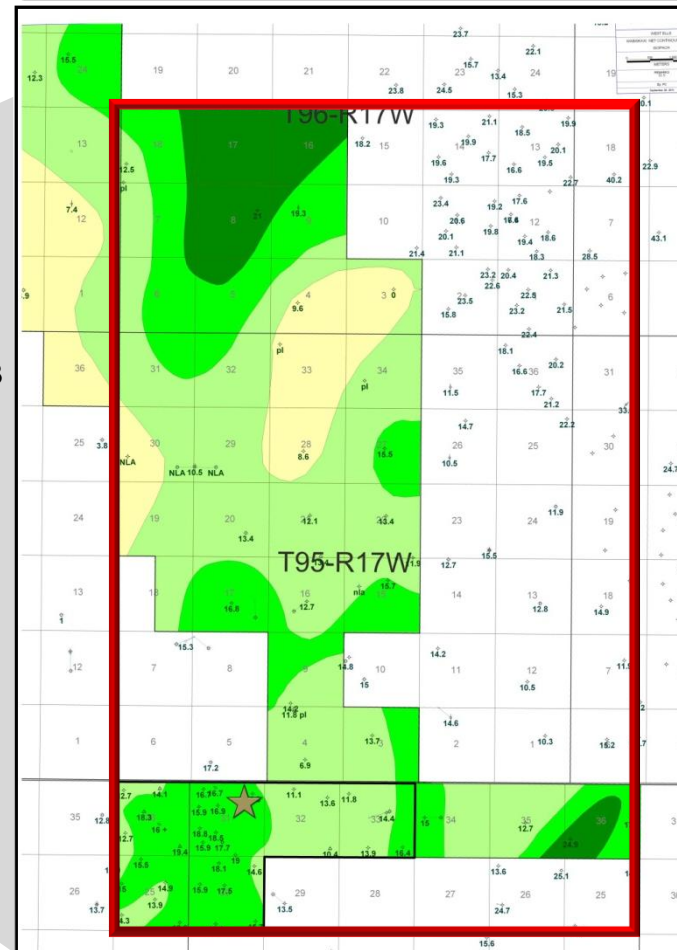
West Ells Development



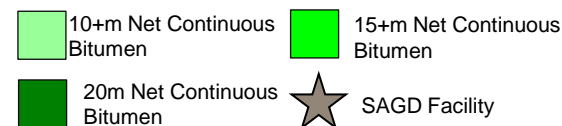
Source Sunshine Oilsands Ltd.

- 796 million barrels of 2P + Best Estimate Contingent Resources
- ~23,400 acres capable of 100,000 bbl/d production rate
- Regulatory approval received and construction commenced on 10,000 bbl/d project
- First steam expected mid-year 2013
- Using a 5th generation SAGD plant design
- Close to other oil sands leases including Athabasca / CNPC Dover
- Environmental Impact Assessment for 100,000 bbl/d application to be submitted in Q4 2012
- Steam Chief and key operators employed – developing Commissioning, Start Up & Operation Procedures & HAZOPS
- Engineering, Design, Equipment procurement & fabrication on schedule

West Ells Initial Development Area



Source Sunshine Oilsands Ltd. (as of July 2011)





West Ells Development

Road – Main Access



- Completed for light haul in June 2012, heavy haul in September 2012
- Main access for equipment and crude oil sales
- Currently under budget by ~16.4%
- Constructed ~1.6 km of high grade spur road to West Ells facility site

Site – Ops Camp & Pad



- Civil work resumed in mid-June after spring break-up, ~ 40% complete for the well pad, the corridor and the borrow pits at West Ells
- CPF site has been cleared and stripping and earth fill will begin later this summer

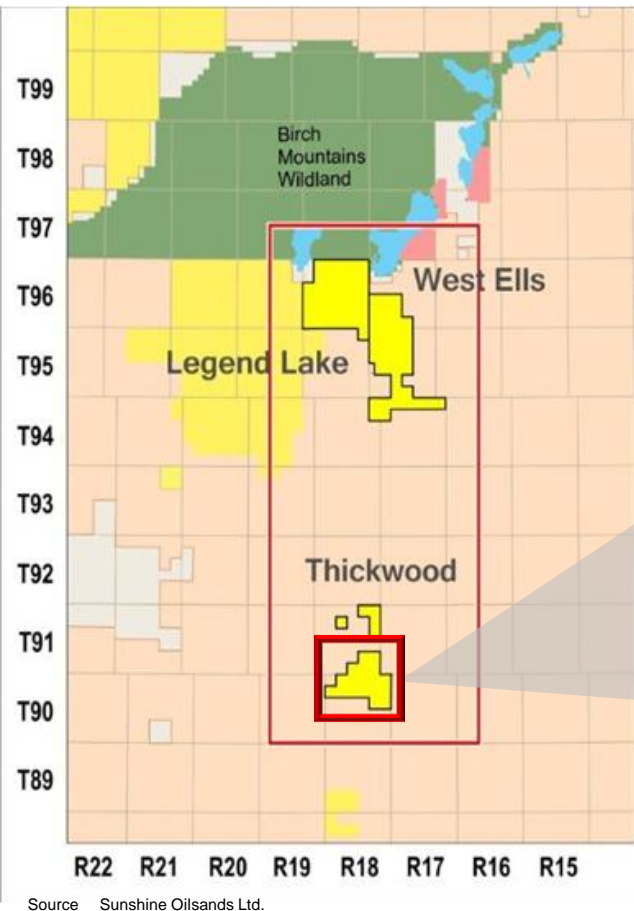
Equipment – Turbines



- Completed the procurement of all long lead equipment for West Ells Phase One
 - Evaporator, Water Treatment, Boilers, VRU, FWKO, Crude Oil Treater, Glycol, Co-Gen
- Procured 80% of the secondary equipment
 - Major electrical components, tanks, pumps, fabricated parts

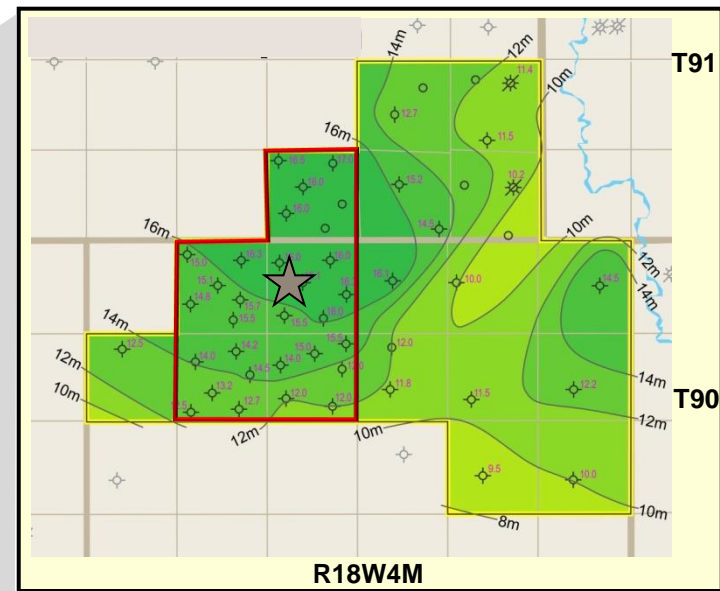


Thickwood Development

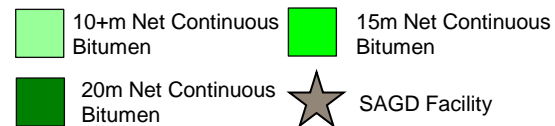


- 2P + Best Estimate Contingent Resources: ~504 MMbbl
- ~19,600 acres capable of 50,000 bbl/d production rate
- Approximately 90 km from Fort McMurray and 40 km from West Ells
- Application to construct an initial 10,000 bbl/d facility at Thickwood submitted on 31 October 2011
- Complete regulatory approval expected in Q2 2013
- First steam expected mid-year 2015
- SAGD plant design similar to West Ells
- Front End Engineering Design (FEED) initiated with AMEC-BDR

Thickwood Initial Development Area

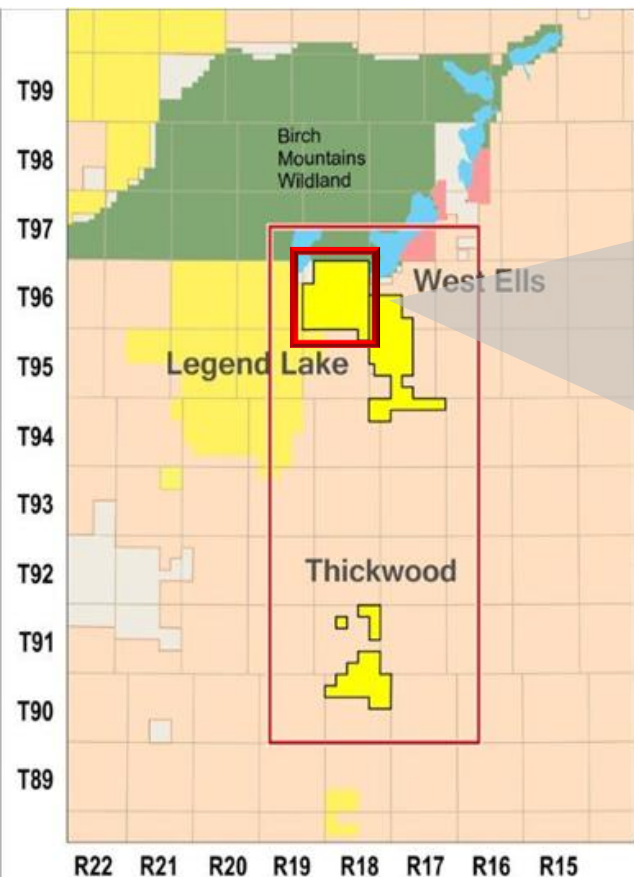


Source: Sunshine Oilsands Ltd.



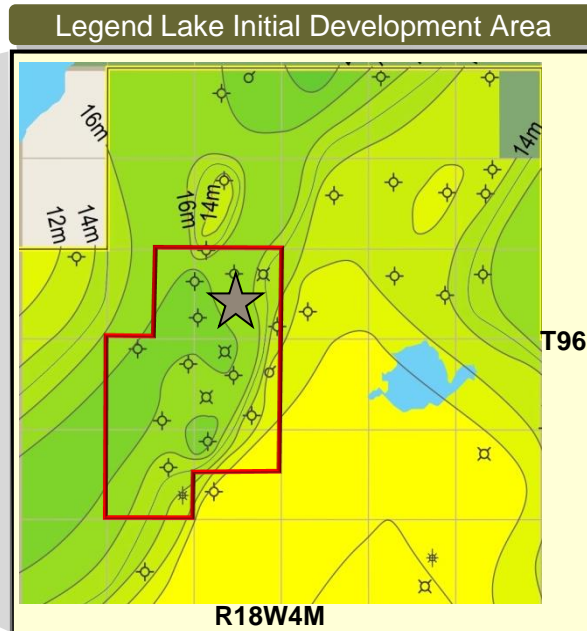


Legend Lake Development



Source Sunshine Oilsands Ltd.

- 2P + Best Estimate Contingent Resources: ~598 MMbbl
- ~21,500 acres capable of 50,000 bbl/d production rate
- Application to construct an initial 10,000 bbl/d facility at Legend Lake was submitted on 25 November 2011
- Complete regulatory approval expected in Q2 2013
- First steam expected early 2016
- SAGD plant design similar to West Ells
- Design Base Memorandum (DBM) initiated



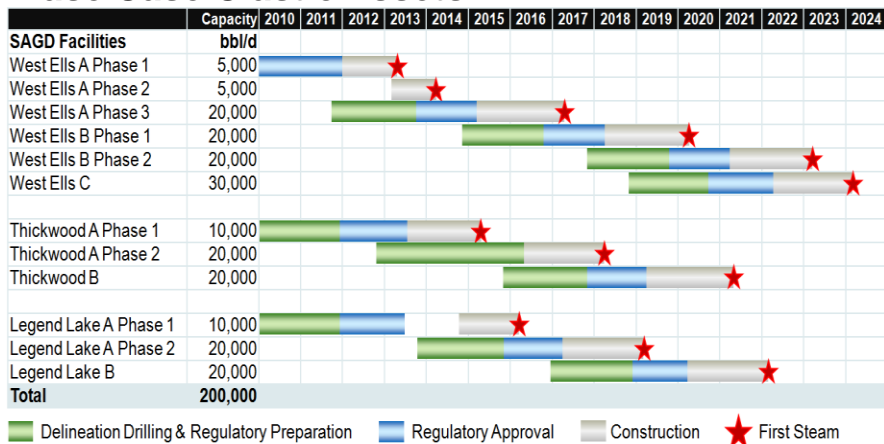
Source Sunshine Oilsands Ltd.





West Ells / Thickwood / Legend Lake Development

Base Case Clastic Assets

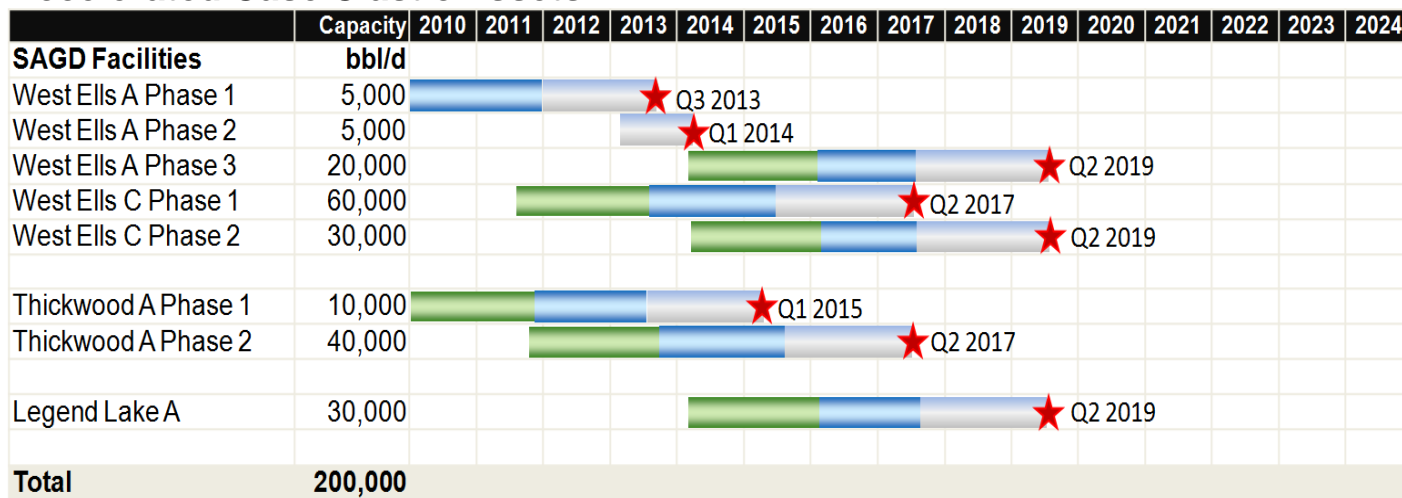


1. "Base Case Clastic Assets" defined as West Ells, Thickwood and Legend Lake
 2. Recoverable resource defined as 2P Reserves + Best Estimate Contingent Resources

Base Case Schedule

Property	Regulatory Approval / expected	Expansion Approval / expected	Current Recoverable Resource (MMbbl)	Capacity 000's bbl/d
West Ells	received	2015	796	100
Thickwood	Mid-2013	2015	504	50
Legend Lake	Mid-2013	2015	598	50
			2,000	200

Accelerated Case Clastic Assets

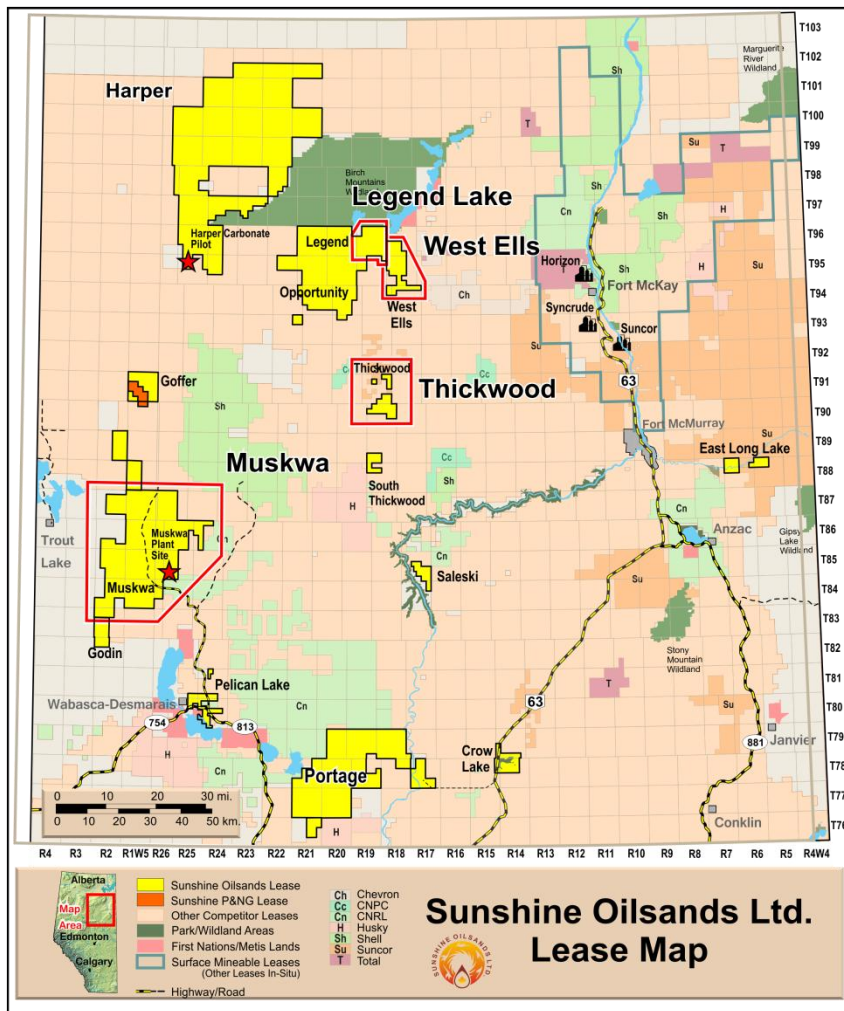


■ Delineation Drilling & Regulatory Preparation
 ■ Regulatory Approval
 ■ Construction
 ★ First Steam

1. "Base Case Clastic Assets" defined as West Ells, Thickwood and Legend Lake
 2. Recoverable resource defined as 2P Reserves + Best Estimate Contingent Resources



Other Clastics



Property	Total PIIP (MMbbls)	Best Estimate Contingent Resources (MMbbls)
Pelican Lake*	1,561	908
Opportunity	2,905	167
Muskwa/Godin	1,624	251
Harper	8,711	751
Portage*	2,493	46
East Long Lake	178	30
TOTAL	17,472	2,153

* Pelican Lake and Portage resources are from the Grand Rapids formation while development of all other clastic properties is from the Wabiskaw/McMurray formations

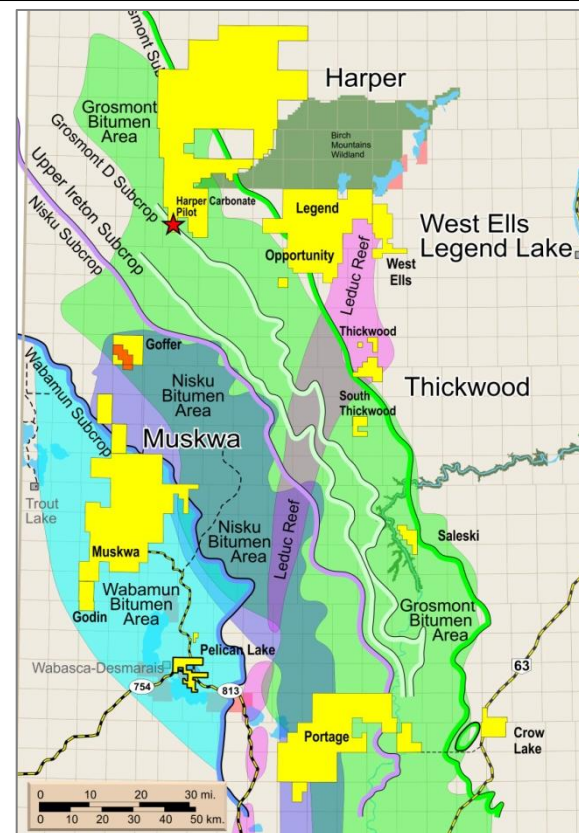


Tremendous Upside Potential from Our Carbonate Properties

- Sunshine carbonate leases cover key formations: Grosmont, Leduc, Nisku, Wabamun, Blueridge and Ireton
- Sunshine's carbonate development plan has been created forecasting 580,000 bbl/d production capacity from Sunshine's carbonate assets
- Preparing for submission of pilot application, currently selecting pilot location and defining execution plan

Carbonate Bitumen Bearing Formations

Property	Formation	Total PIP (MMbbls)	Contingent Resources (MMbbls)		
			Low Est	Best Est	High Est
Harper	Grosmont	10,556	0	371	1,356
Ells Leduc	Leduc	921	0	158	336
Goffer	Nisku	4,777	0	215	1,018
Muskwa	Wabamun /Nisku	22,925	0	180	1,183
Portage	Grosmont /Nisku	6,070	300	421	1,358
Saleski	Grosmont	596	0	0	125
South Thickwood	Grosmont	287	0	0	57
TOTAL		46,132	300	1,345	5,433



Source: Sunshine Oilsands Ltd.



Current Carbonate Bitumen Pilots

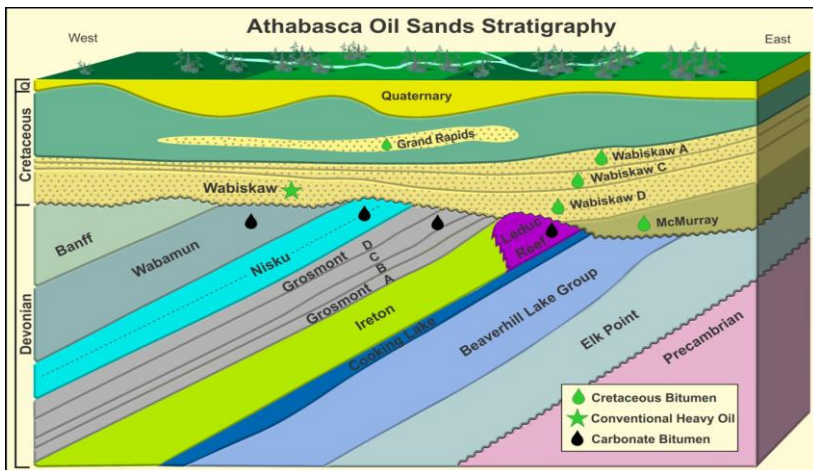
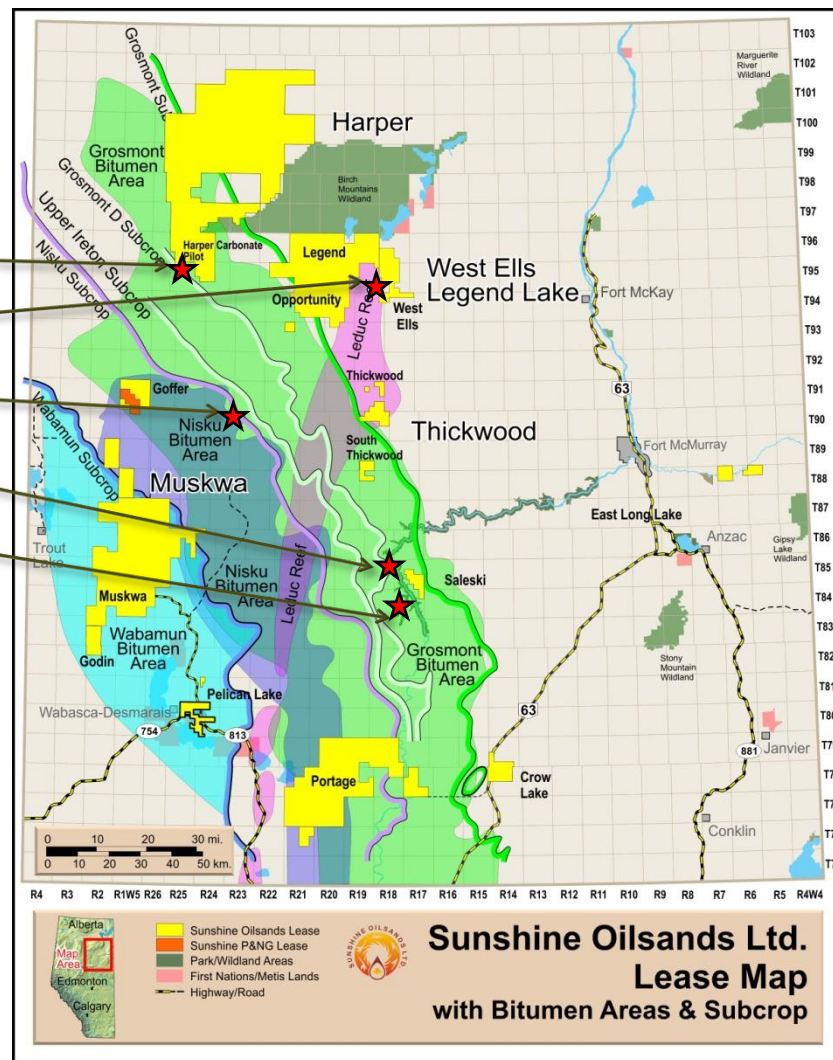
Total Carbonate Resource Estimate for all formations is over 500 Billion bbls

- There are currently 4 carbonate pilots in various stages of operation

★ Location of Carbonate Pilots

- Sunshine Oilsands Harper CSS Pilot
- Athabasca Leduc TAGD Pilot
- Shell Upper Ireton Horizontal Heater Pilot
- UNOCAL Buffalo Creek Grosmont SAGD Pilot
- Laricina/OSUM Saleski Grosmont SAGD Pilot

- Sunshine's carbonate development plan created
- 580,000 bbl/d production forecast from Sunshine's carbonate assets
- Working on selection and location of regulatory pilot applications





Cold Flow Assets

Harper
 Lower Viscosities with Cold Flow Potential Identified in the Wabiskaw
 Further Production Testing Required

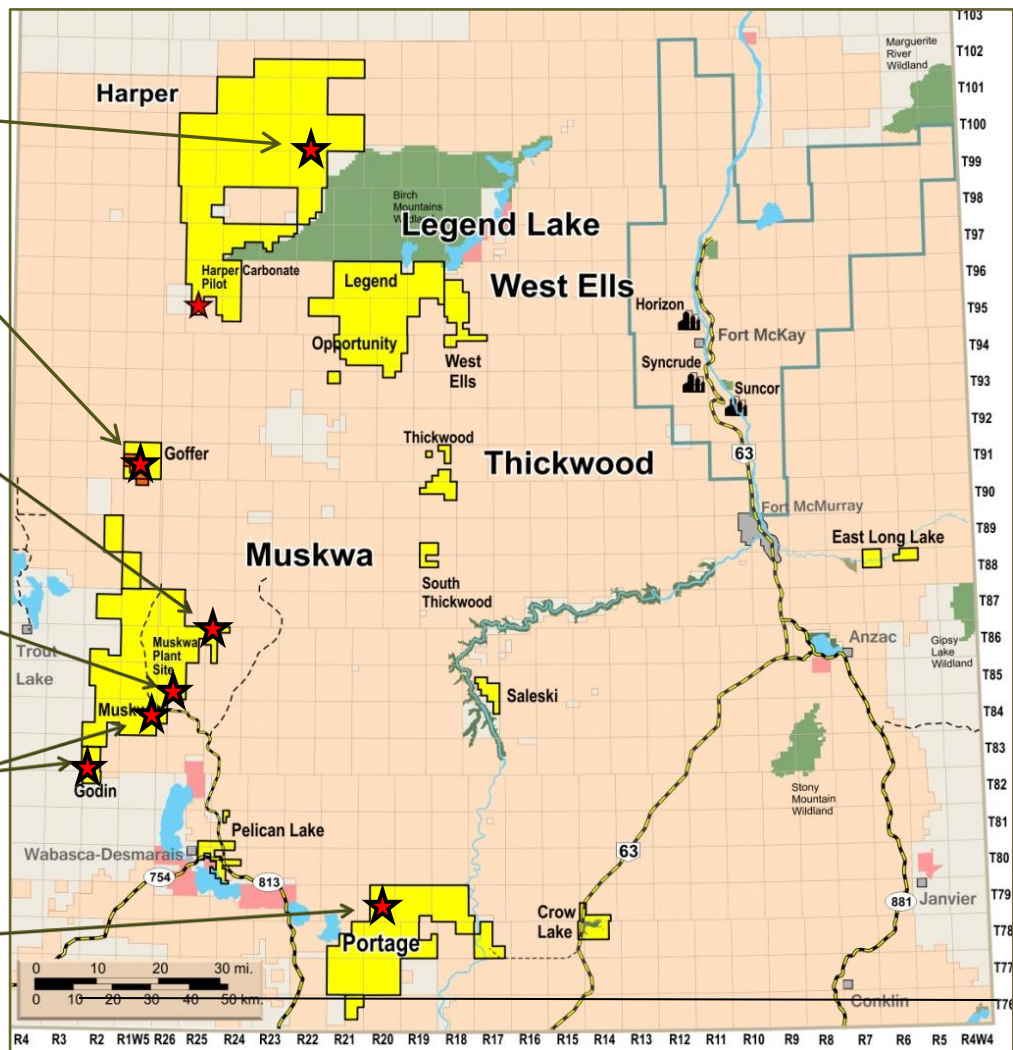
Goffer
 Light Oil Keg River Formation Potential Identified
 Further Exploration Drilling and Production Testing Required

Muskwa North
 Lower Viscosities with Cold Flow Potential Identified offsetting Woodenhouse Development
 Further Exploration Drilling and Production Testing Required
 Extension of Muskwa Cold Flow Development in the Wabiskaw

Muskwa
 Current Heavy Oil Production and Field Development in the Wabiskaw
 Optimization of Production and Cost Base

Godin/Goodlow
 Further Exploration Drilling and Production Testing Required
 Extension of Muskwa Cold Flow Development in the Wabiskaw

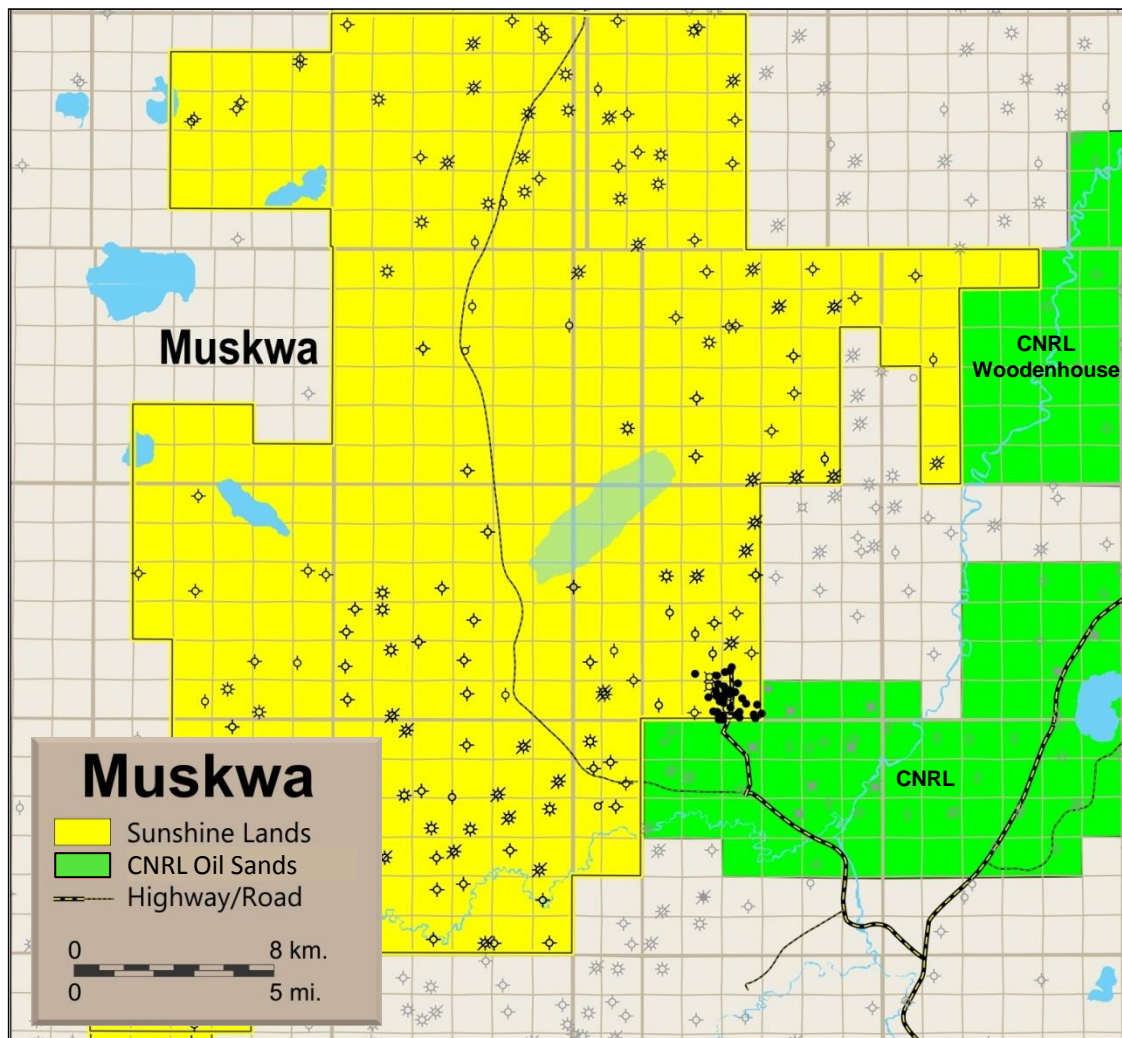
Portage
 Further Exploration Drilling and Production Testing Required
 Offsets Pelican Lake Cold Flow Oil Development in the Wabiskaw



 Location of Potential Cold Flow Assets



Muskwa and Area Development



- Muskwa is in “Active Area” for Cold flow heavy oil development
- Reservoir
 - Zone: Wabiskaw
 - Depth: ~325-350 meters
 - Development: CHOPS
 - 75 km North of Pelican Lake
- 2012 Activity
 - Sunshine production ~1,000 bbl/d
 - Planning for additional pads to target 2012 exit rate
- Future Development
 - Strat well drilling to expand delineation potential
 - Leverage CNRL infrastructure as it is built



Management and Directors

Management Team

John Zahary, M.Phil, P.Eng
President and CEO

Thomas Rouse, BComm, CMA
CFO and VP Finance

David Sealock, BA, RET
Executive VP, Corporate Operations

Tony Sabelli, CET
Senior VP, Operations

Laura Sullivan, P.Eng
Senior VP, Engineering and Geosciences

Dong Liu
Senior VP, Hong Kong and Canada

Dr. Songbo Cong, PhD, P.Eng
VP, Facilities Engineering

Daniel Dugas
VP, Field Operations

Jason Hancheruk
VP, Land and Regulatory Affairs

Al Stark, BComm, CGA
Treasurer

Christine Profili, CA
Controller

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Executive Director, Co-Chairman

Songning Shen, BSc, MSc, P.Geol
Executive Director, Co-Chairman

Raymond Fong, P. Eng
Independent Non-Executive Director

Robert Herdman, FCA
Independent Non-Executive Director

Haotian Li, MBA, BA Sc. Engineering
Non-Executive Director

Anton T.A. Liu, MBA Economics
Non-Executive Director

Mike Seth, BA Sc, P.Eng
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Gerald Stevenson, BSc, MSc, P.Eng
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**Hok Ming Tseung, Postgraduate of Int'l Economics
& Trade**
Non-Executive Director

Greg Turnbull, BA, LLB, Q.C.
Non-Executive Director



Highlights

- One of the largest holders of Oil Sands Leases in the Athabasca Region with 1.2 million acres
- We are a Major Holder of Oil Sands Resources with ~70 Billion Barrels of Total Petroleum-Initially-in-Place, targeting 200,000 bbl/d Production from our first three project areas and 1 million bbl/d Capability
- Our Management and Technical Teams Have Extensive Experience in Oil Sands Project Development
- We are Supported by Several Prominent Asian Entities such as Sinopec, China Investment Corporation, Bank of China, China Life and Orient Group, as well as North American Institutions and Retail
- Pure play focused on Insitu Oil Sands
 - Canada Holds the 3rd Largest Oil Reserves in World – Represents ~52% of the World's Investible and Accessible Oil Reserves
 - Canada's Oil Sands Have Attracted Significant Investment due to its Low Geopolitical Risk, Stable Fiscal Regime and Welcoming Investment Policies
 - Oil Sands are Expected to be a Major Contributor to Global Oil Supply – ~4.2 Million Barrels per Day of Production Expected by 2025



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AUDITORS	Deloitte & Touche LLP
LEGAL COUNSEL	McCarthy Tetrault LLP (Canada) Freshfields Bruckhaus Deringer (HK)
EVALUATION ENGINEERS	GLJ Petroleum Consultants Limited DeGolyer and McNaughton Canada Limited
REGISTRAR & TRANSFER AGENT	Alliance Trust Company (Canada) Computershare Hong Kong Investor Services Limited (HK)
INVESTOR CONTACTS	John Zahary, President & CEO David Sealock, Executive VP, Corporate Operations
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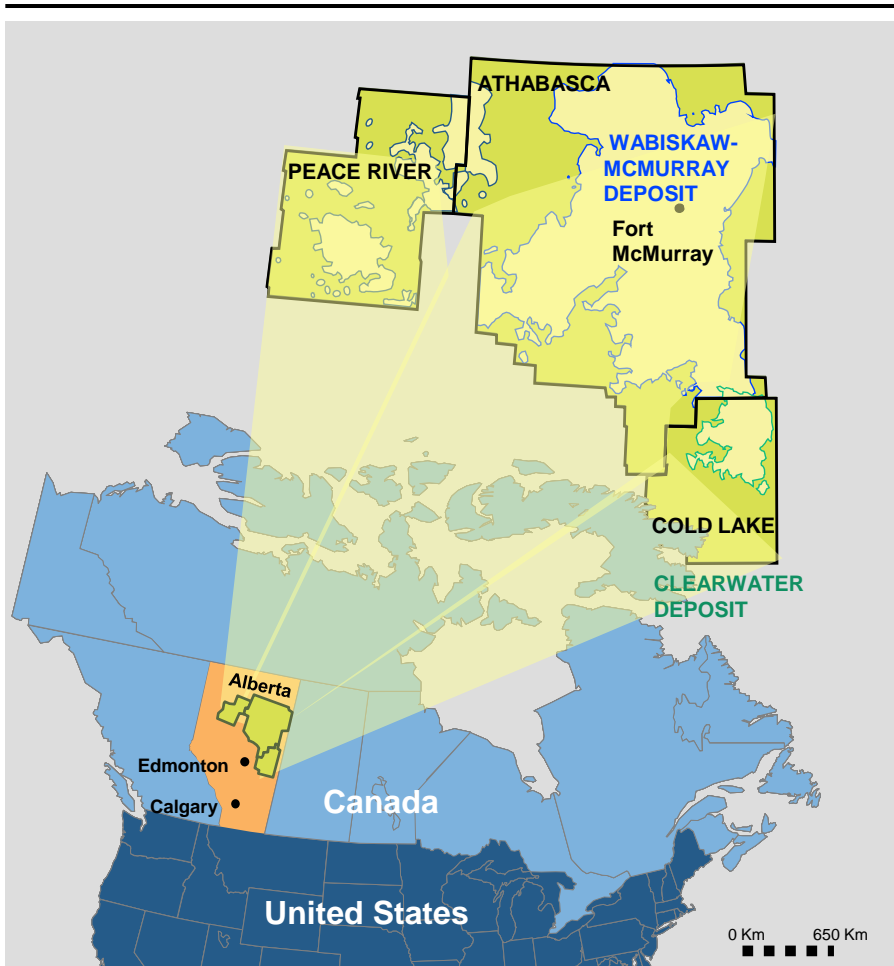


Appendix



Canada's Oil Sands are a Natural Fit for Global Energy Demand

Oil Sands Region Map



Source Canadian Association of Petroleum Producers

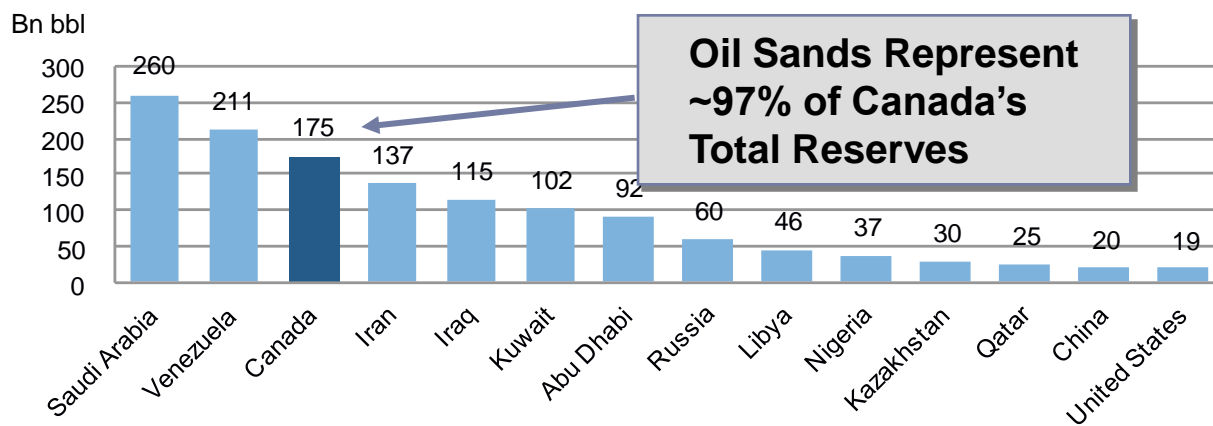
- Canada's resource industry features a unique combination of characteristics that make it very attractive to international energy consumers
- Large reserves base with significant growth opportunities
- Regulated and safe work environment creates low political and fiscal risk
- Close proximity to growing undersupplied global demand markets
- International investment in Canada's oil sands to-date has been significant, and this trend is expected to continue



Canada's Oil Sands Hold the 3rd Largest Oil Reserves Globally, Representing ~52% of Total Investible/Accessible Reserves

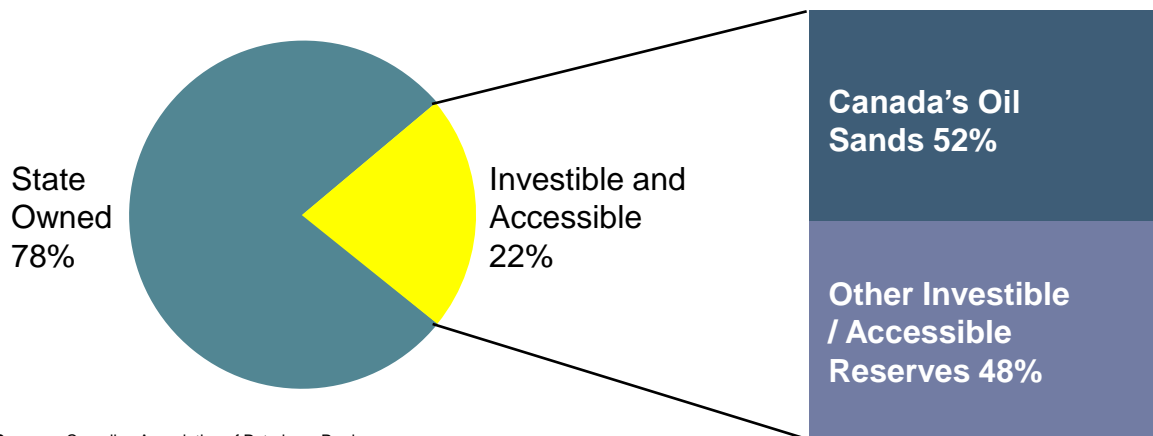
- Canada's oil reserves represent ~52% of the world's investible and accessible reserves
- Aside from Saudi Arabia and Venezuela, Canada holds the largest oil reserves in the world
- Relative to other resource rich global supply regions, Canada offers a high degree of geopolitical security and a significantly more attractive fiscal regime

Ranking of World Oil Reserves



Source Oil & Gas Journal (December 2010)

Distribution of Global Oil Reserves



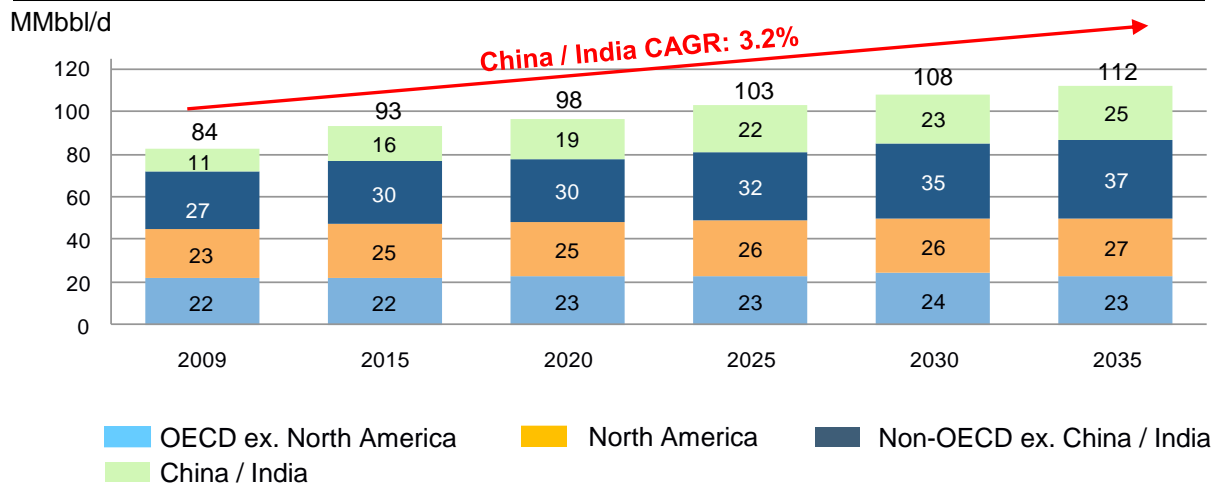
Source Canadian Association of Petroleum Producers



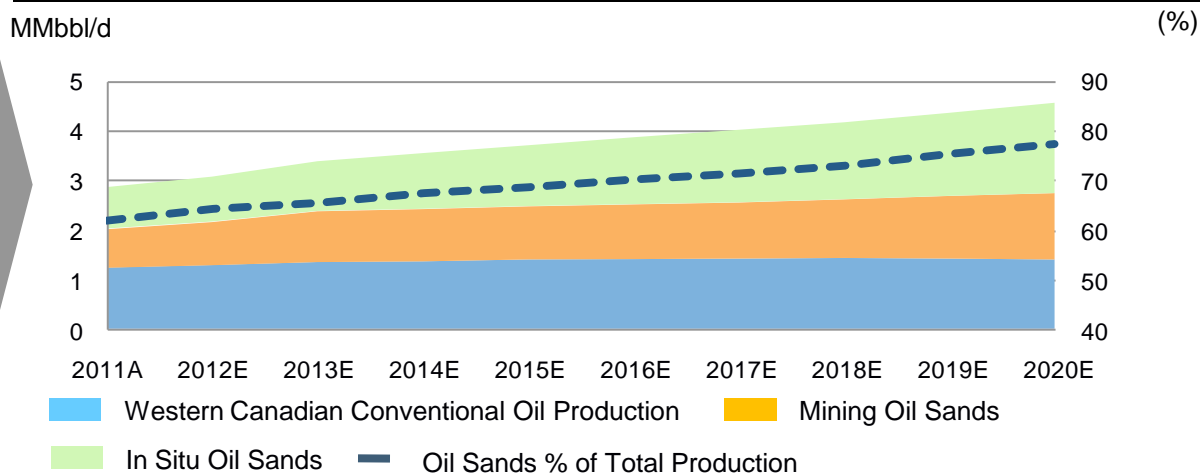
Canada's Oil Sands Can Meet the Needs of Undersupplied Growing Demand Markets in Asia and Other Key Regions

- Demand for global oil resources is expected to reach ~112 MMbbl/d by 2035
- Conventional supply is in decline, and global production is expected to transition towards non-conventional sources
- As a result of its tremendous growth trajectory, Canada's oil sands will play a major role in meeting the needs of the world's growing crude demand

Primary Global Oil Demand by Region



Western Canadian Oil Production Forecast



MMbbl/d	2011A	2020E	CAGR
Conventional	1.26	1.43	1%
Mining Oil Sands	0.77	1.33	6%
In Situ Oil Sands	0.84	1.84	9%
Total Oil Sands	1.62	3.17	8%
Total	2.88	4.59	5%

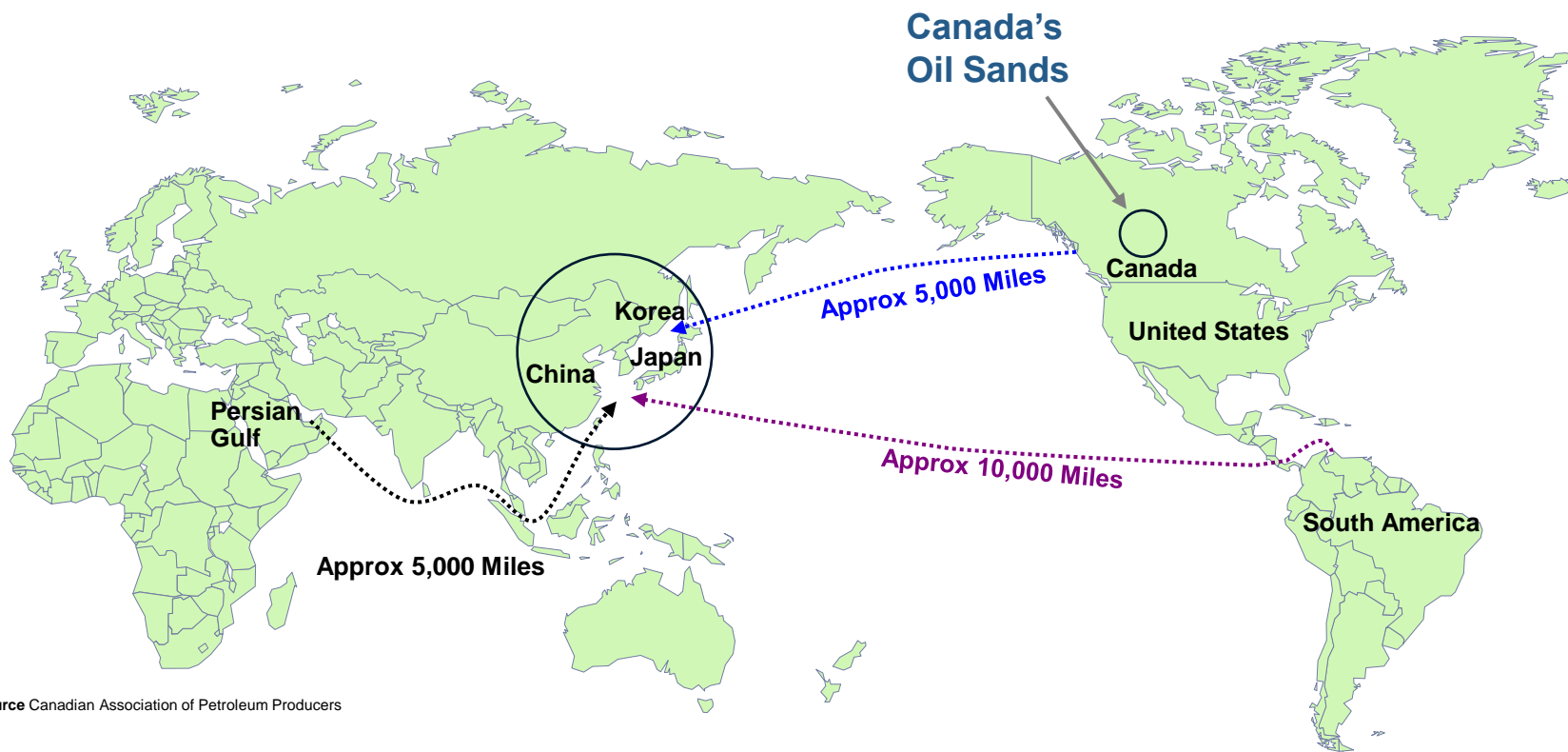
Source Canadian Association of Petroleum Producers
Crude Oil Production Forecast June 2012

Source EIA International Energy Outlook 2011 and CAPP Crude Oil Forecast June 2012 excludes pentanes/condensates



Competitive Proximity to Major Global Crude Demand Markets

Competitive Travel Distances for Canadian Supply to Demand Markets



Source Canadian Association of Petroleum Producers

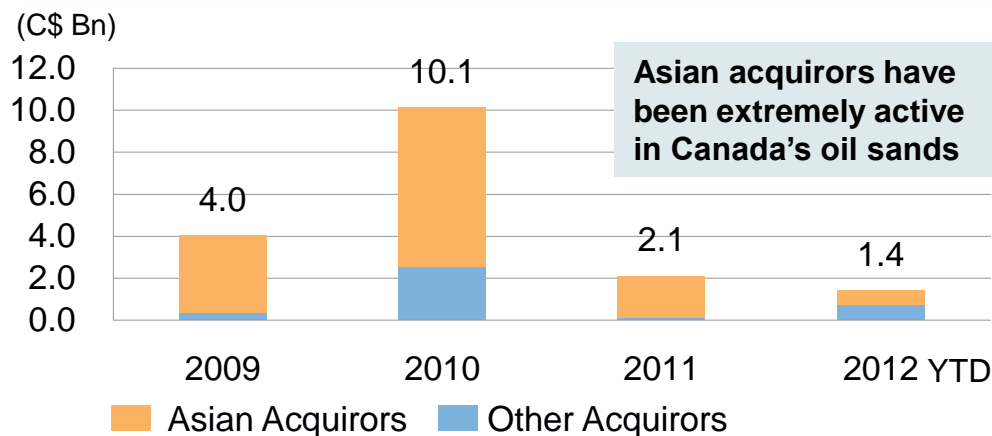
- Canada is located within close proximity to the world's largest crude demand region – the United States
- The Canadian Government is highly supportive of expanding its export markets
- Initiatives are underway to export crude to Asia from Canada's west coast



Our 100% Non-Partnered Oil Sands Position Offers Strategic Value at a Time of Increasing Global Interest in the Region

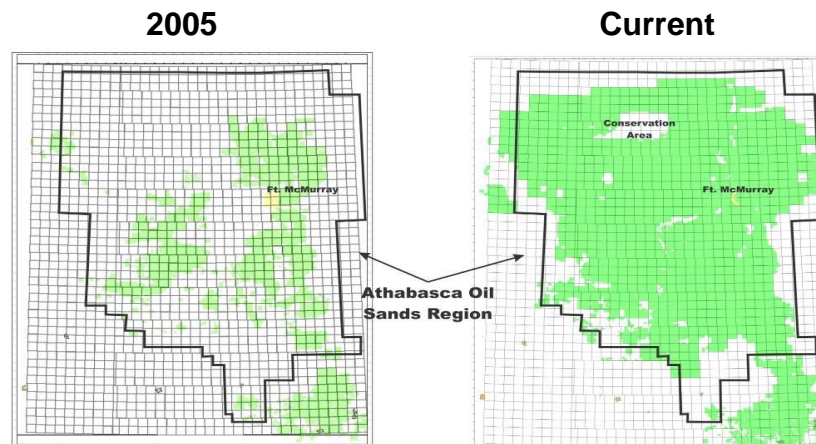
- Operators, owners and buyers from all over the world have invested billions of dollars over the last several years to gain access to Canada's oil sands
- As a result, a large portion of the acreage in the Athabasca region has been acquired
- Therefore, those holding large, high-quality non-partnered lands in the region are significantly advantaged
- Our 100% ⁽¹⁾ owned oil sands position is of considerable strategic value
 - We own ~7% of all granted leases in the Athabasca oil sands region

Recent Canadian Oil Sands M&A Activity



Source: Publicly Disclosed Press Releases

Evolution of Lease Positions in the Athabasca Region



Oil Sands Mineral Rights

Source: GeoScout December 2011

Notes

1. With the exception of shared formations which represent 0.7% of total land holdings



Our Oil Sands Assets will Benefit from Favourable Economics Supplemented by Strong Project Execution

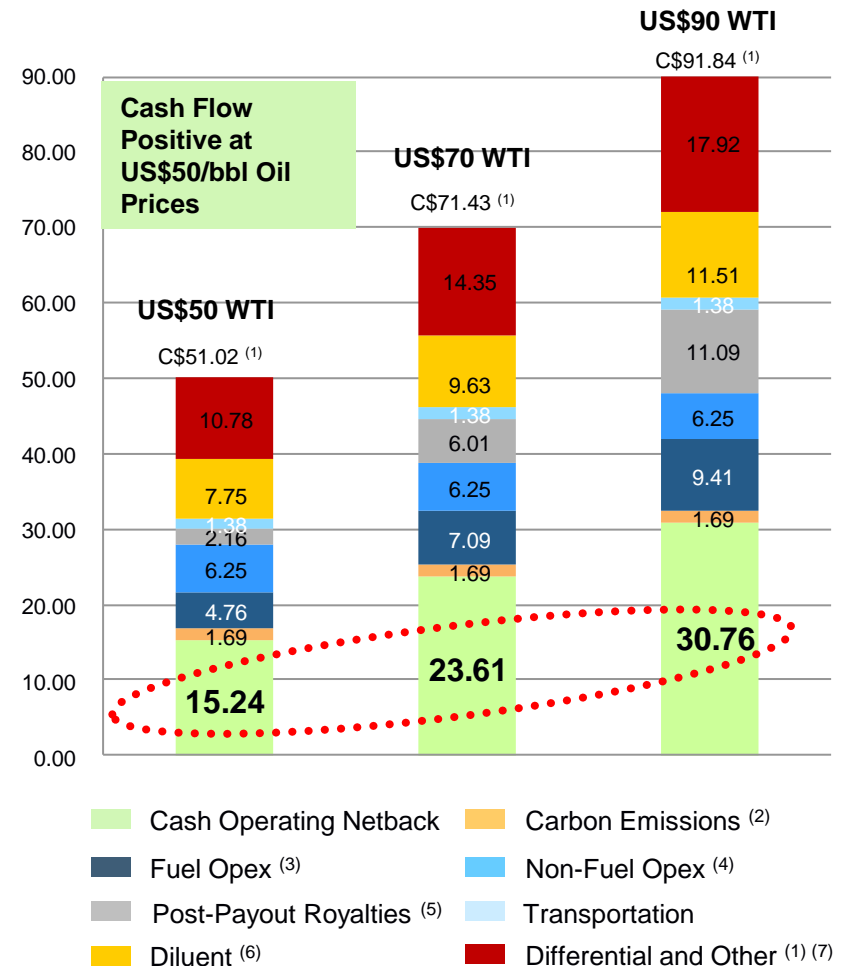
- Our oil sands project economics will benefit from the following:
 - Strong oil prices
 - Narrow heavy to light oil differentials
 - Low natural gas prices
 - Favorable royalty / fiscal regime
- Based on our current operating projections, we expect that our Clastic oil sands assets will be cash flow positive at WTI oil prices as low as US\$50/bbl

Notes

1. Assumes a US\$/C\$ exchange rate of 0.98
2. Carbon emissions based on 25 kilograms of carbon dioxide emitted per barrel of steam, and the costs of carbon is assumed to be C\$25.00 per tonne of carbon dioxide emitted
3. Fuel operating costs assume a plant build SOR of 2.70x. The natural gas required to produce one barrel of steam is assumed to be 0.407 Mcf/bbl of steam (or 1.099 Mcf/bbl of bitumen). We also plan to inject non-condensable gas at a rate of 0.219 Mcf/bbl of bitumen produced. The 0.219 of bitumen intensity is inclusive of minor additions related to plant fuel and fuel for re-pressurisation of compressor units. Total natural gas required to extract one barrel of bitumen is 1.318 Mcf/bbl. Henry Hub natural gas price assumption based on a 13.8:1 US\$ WTI to US\$ Henry Hub price based on Gilbert Laustsen Jung Associates Ltd. ("GLJ") November 2011 commodity price forecast, which assumes an AECO price discount of US\$0.66 per MMBtu to Henry Hub. Fuel gas used at the SAGD project site is priced at 98% of the AECO Canadian dollar price
4. Non-fuel operating costs include a fixed portion composed of labour, property taxes, insurance, shutdown and maintenance operating costs. Variable non-fuel component includes well workovers and chemicals
5. Crown royalties are based on net revenue royalty on a post-payout basis, including an average sustaining capital cost of C\$8.75/bbl
6. Condensate price is based on a 2.0% premium over Edmonton Par price with an additional premium of \$4.73/bbl at the project site, which is inclusive of transportation costs. One barrel of the dilbit (defined as a blend of bitumen and condensate) is composed of 30% condensate and 70% bitumen (or 0.43 barrel of condensate per barrel of bitumen)
7. Edmonton Par differential of C\$0.86 discount to WTI, and a heavy oil discount of 19.5% (to Edmonton Par) for Lloydminster heavy oil at Hardisty. Also assumes a blend quality differential of C\$1.16 per barrel representing the differential between Ells Legend Lake bitumen blend and Bow River at Hardisty

Illustrative Long-Term Netbacks per Barrel

(C\$/bbl unless noted – Illustrative Netback at West Ells (2011 Dollars))














Source: GLJ Report, November 2011 for pricing forecast, Sunshine estimates for operating assumptions, 2011 Constant Dollars



Reservoir Parameters Compare Favorably to those of Several Producing Oil Sands Project Areas

Comparison of Sunshine's Clastic Reservoir Characteristics to Producing Project Areas

Projects	Company	Porosity	Bitumen Saturation	Reservoir Depth (m)	SOR ⁽¹⁾ (bbl/bbl)	Production Per Well (bbl/d)
West Ells ⁽²⁾		31%	76%	255	2.7	808
Thickwood ⁽²⁾		32%	73%	190	3.6	653
Legend Lake ⁽²⁾		32%	69%	430	2.9	604
Great Divide ⁽³⁾		32%	85%	400	3.6	414
Christina Lake ⁽³⁾		35%	81%	400	2.2	945
Hangingstone ⁽³⁾		33%	80%	350	3.5	525
Mackay River ⁽³⁾		34%	74%	137	2.5	657
Christina Lake ⁽³⁾		31%	77%	370	2.4	906
Surmount ⁽³⁾		32%	78%	375	2.6	813
Foster Creek ⁽³⁾		33%	85%	450	2.6	795
Firebag ⁽³⁾		34%	78%	300	3.2	1,689

Source All information from IHS Inc. systems data or Energy Resources Conservation Board published In Situ Progress reports

Notes

1. Production and SOR inputs based on analysis of public data up to December 2010 (average steady state performance since inception), except for our properties that are based on internal development models including plant build SORs and expected well peak production rates
2. Management development plans, including plant build SORs and expected well peak production rates
3. Production and SOR inputs based on analysis of IHS Inc. public industry data up to December 2010 (average steady state performance since inception). Project data based on ERCB's published In Situ Progress reports



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